CLEAN HARBORS INC

Form 10-O August 07, 2014 **Table of Contents**

UNITED STATES OF AMERICA SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE **ACT OF 1934**

FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2014 OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE 0 ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

Commission File Number 001-34223

CLEAN HARBORS, INC.

(Exact name of registrant as specified in its charter)

Massachusetts 04-2997780

(State or Other Jurisdiction of Incorporation or (IRS Employer Identification No.)

Organization)

42 Longwater Drive, Norwell, MA 02061-9149 (Address of Principal Executive Offices) (Zip Code)

(781) 792-5000

(Registrant's Telephone Number, Including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer x Accelerated filer o

Non-accelerated filer o Smaller reporting company o

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined by Rule 12b-2 of the Exchange Act). Yes o No x

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Common Stock, \$.01 par value (Class)

60,640,103

(Outstanding as of August 4, 2014)

CLEAN HARBORS, INC.

QUARTERLY REPORT ON FORM 10-Q

TABLE OF CONTENTS

	Page No
PART I: FINANCIAL INFORMATION	
ITEM 1: Unaudited Financial Statements Unaudited Consolidated Balance Sheets Unaudited Consolidated Statements of Income Unaudited Consolidated Statements of Comprehensive Income (Loss) Unaudited Consolidated Statements of Cash Flows Unaudited Consolidated Statements of Stockholders' Equity Notes to Unaudited Consolidated Financial Statements	1 2 3 4 5 6
ITEM 2: Management's Discussion and Analysis of Financial Condition and Results of Operations	<u>26</u>
ITEM 3: Quantitative and Qualitative Disclosures About Market Risk	<u>34</u>
ITEM 4: Controls and Procedures	<u>34</u>
PART II: OTHER INFORMATION	
ITEM 1: Legal Proceedings ITEM 1A: Risk Factors ITEM 2: Unregistered Sales of Equity Securities and Use of Proceeds ITEM 3: Defaults Upon Senior Securities ITEM 4: Mine Safety Disclosures ITEM 5: Other Information ITEM 6: Exhibits Signatures	35 35 35 35 35 35 35 36 37

CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED BALANCE SHEETS

(in thousands)

	June 30, 2014	December 31, 2013
ASSETS		
Current assets:		
Cash and cash equivalents	\$278,644	\$310,073
Marketable securities	_	12,435
Accounts receivable, net of allowances aggregating \$21,446 and \$18,106, respectively	575,187	579,394
Unbilled accounts receivable	35,529	26,568
Deferred costs	17,909	16,134
Inventories and supplies	161,792	152,096
Prepaid expenses and other current assets	48,991	41,962
Deferred tax assets	32,239	32,517
Total current assets	1,150,291	1,171,179
Property, plant and equipment, net	1,611,298	1,602,170
Other assets:	, ,	, ,
Deferred financing costs	19,284	20,860
Goodwill	578,974	570,960
Permits and other intangibles, net	553,658	569,973
Other	18,938	18,536
Total other assets	1,170,854	1,180,329
Total assets	\$3,932,443	\$3,953,678
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Current portion of capital lease obligations	\$709	\$1,329
Accounts payable	262,553	316,462
Deferred revenue	61,593	55,454
Accrued expenses	245,368	236,829
Current portion of closure, post-closure and remedial liabilities	36,043	29,471
Total current liabilities	606,266	639,545
Other liabilities:		
Closure and post-closure liabilities, less current portion of \$6,252 and \$5,884, respectively	43,630	41,201
Remedial liabilities, less current portion of \$29,791 and \$23,587, respectively	138,036	148,911
Long-term obligations	1,395,000	1,400,000
Capital lease obligations, less current portion	827	1,435
Deferred taxes, unrecognized tax benefits and other long-term liabilities	249,968	246,947
Total other liabilities	1,827,461	1,838,494
Stockholders' equity:	, , , -	, , , -
Common stock, \$.01 par value:		

Authorized 80,000,000; shares issued and outstanding 60,579,425 and 60,672,180 shares, respectively	606		607	
Shares held under employee participation plan	(469)	(469)
Additional paid-in capital	889,080		898,165	
Accumulated other comprehensive loss	(25,025)	(19,556)
Accumulated earnings	634,524		596,892	
Total stockholders' equity	1,498,716		1,475,639	
Total liabilities and stockholders' equity	\$3,932,443		\$3,953,678	
The accompanying notes are an integral part of these unaudited consolidated financia	al statements.			

CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED STATEMENTS OF INCOME

(in thousands except per share amounts)

	Three Months Ended June 30,			Six Months Ended June 30,			ded	
	2014		2013		2014		2013	
Revenues:								
Service revenues	\$665,275		\$673,872		\$1,325,370		\$1,346,494	
Product revenues	193,205		186,656		379,777		376,197	
Total revenues	858,480		860,528		1,705,147		1,722,691	
Cost of revenues (exclusive of items shown separately								
below)								
Service revenues	445,757		455,603		912,556		923,975	
Product revenues	161,193		158,723		320,113		326,375	
Total cost of revenues	606,950		614,326		1,232,669		1,250,350	
Selling, general and administrative expenses	115,731		122,612		234,693		251,082	
Accretion of environmental liabilities	2,609		2,879		5,333		5,714	
Depreciation and amortization	66,075		67,468		135,431		127,474	
Income from operations	67,115		53,243		97,021		88,071	
Other (expense) income	(655)	1,655		3,523		2,180	
Interest expense, net of interest income of \$211, \$155, \$416 and \$266, respectively	(19,382)	(19,585)	(38,936)	(39,458)
Income before provision for income taxes	47,078		35,313		61,608		50,793	
Provision for income taxes	18,406		12,411		23,976		17,389	
Net income	\$28,672		\$22,902		\$37,632		\$33,404	
Earnings per share:								
Basic	\$0.47		\$0.38		\$0.62		\$0.55	
Diluted	\$0.47		\$0.38		\$0.62		\$0.55	
Shares used to compute earnings per share - Basic	60,665		60,550		60,695		60,507	
Shares used to compute earnings per share - Diluted	60,778		60,687		60,822		60,658	

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents

CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

(in thousands)

	Three Month	s Ended	Six Months	Ended	
	June 30,		June 30,		
	2014	2013	2014	2013	
Net income	\$28,672	\$22,902	\$37,632	\$33,404	
Other comprehensive income (loss):					
Unrealized (losses) gains on available-for-sale securities	(61) (166) 799	(715	`
(net of taxes of \$11, \$22, \$141 and \$92 respectively)	(01) (100) 199	(713	,
Reclassification adjustment for gains on					
available-for-sale securities included in net income (net	(45) —	(2,857) —	
of taxes of \$8, \$0, \$504 and \$0 respectively)					
Foreign currency translation adjustments	36,162	(35,340) (3,411) (58,652)
Other comprehensive income (loss)	36,056	(35,506) (5,469) (59,367)
Comprehensive income (loss)	\$64,728	\$(12,604) \$32,163	\$(25,963)

The accompanying notes are an integral part of these unaudited consolidated financial statements.

CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands)

	Six Months	Ended	
	June 30,		
	2014	2013	
Cash flows from operating activities:			
Net income	\$37,632	\$33,404	
Adjustments to reconcile net income to net cash from operating activities:			
Depreciation and amortization	135,431	127,474	
Pre-tax, non-cash acquisition accounting inventory adjustments	_	13,559	
Allowance for doubtful accounts	4,605	3,618	
Amortization of deferred financing costs and debt discount	1,576	1,692	
Accretion of environmental liabilities	5,333	5,714	
Changes in environmental liability estimates	(1,429) (393)
Deferred income taxes	(1) (8)
Stock-based compensation	4,340	3,924	
Excess tax benefit of stock-based compensation	(644) (1,326)
Income tax benefit related to stock option exercises	644	1,316	
Other expense (income)	(3,523) (2,180)
Environmental expenditures	(7,443) (9,793)
Changes in assets and liabilities, net of acquisitions			
Accounts receivable	(689) (20,783)
Inventories and supplies	(9,556) 1,128	
Other current assets	(17,574) 5,027	
Accounts payable	(46,421) (33,426)
Other current and long-term liabilities	12,663	8,665	
Net cash from operating activities	114,944	137,612	
Cash flows from investing activities:			
Additions to property, plant and equipment	(138,186) (141,466)
Proceeds from sales of fixed assets	2,986	2,194	
Proceeds from sales of marketable securities	12,947	_	
Acquisitions, net of cash acquired	(6,150) —	
Additions to intangible assets, including costs to obtain or renew permits	(2,891) (2,169)
Net cash used in investing activities	(131,294) (141,441)
Cash flows from financing activities:			
Change in uncashed checks	3,162	40,356	
Proceeds from exercise of stock options		399	
Remittance of shares, net	(2,215) (169)
Repurchases of common stock	(14,657) —	
Proceeds from employee stock purchase plan	4,364	3,391	
Deferred financing costs paid		(2,446)
Repayment of long-term obligations	(5,000) —	
Payments on capital leases	(1,190) (2,588)
Issuance costs related to 2012 issuance of common stock		(250)
Excess tax benefit of stock-based compensation	644	1,326	
Net cash from financing activities	(14,892) 40,019	

Effect of exchange rate change on cash	(187) (2,548)		
(Decrease) increase in cash and cash equivalents	(31,429) 33,642			
Cash and cash equivalents, beginning of period	310,073	229,836			
Cash and cash equivalents, end of period	\$278,644	\$263,478			
Supplemental information:					
Cash payments for interest and income taxes:					
Interest paid	\$37,070	\$36,841			
Income taxes paid	14,304	7,275			
Non-cash investing and financing activities:					
Payable for repurchased shares	1,562				
Property, plant and equipment accrued	21,934	38,650			
Transfer of inventory to property, plant and equipment		11,369			
The accompanying notes are an integral part of these unaudited consolidated financial statements.					

CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY

(in thousands)

	Common	Stock	Shares Held	d	Accumulated		
	Number of Shares	\$ 0.01 Par Value	Under Employee Participation Plan	Additional Paid-in Capital		Accumulate Earnings	Total Stockholders' Equity
Balance at January 1, 2014	60,672	\$607	\$ (469)	\$898,165	\$ (19,556)	\$ 596,892	\$ 1,475,639
Net income				_		37,632	37,632
Other comprehensive loss					(5,469)		(5,469)
Stock-based compensation				4,340			4,340
Issuance of restricted shares, net of shares remitted	89	1	_	(2,216)	_		(2,215)
Repurchases of common stock	(273)	(3)	_	(16,216)			(16,219)
Net tax benefit on exercise of stock-based awards	_	_	_	644	_		644
Employee stock purchase plan Balance at June 30, 2014	91 60,579	1 \$606	- \$ (469)	4,363 \$889,080	- \$ (25,025)	 \$ 634,524	4,364 \$ 1,498,716

The accompanying notes are an integral part of these unaudited consolidated financial statements.

Table of Contents

CLEAN HARBORS, INC. AND SUBSIDIARIES

NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

(1) BASIS OF PRESENTATION

The accompanying consolidated interim financial statements are unaudited and include the accounts of Clean Harbors, Inc. and its subsidiaries (collectively, "Clean Harbors," the "Company" or "we") and have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission (the "SEC") and, in the opinion of management, include all adjustments which are of a normal recurring nature, necessary for a fair presentation of the financial position, results of operations, and cash flows for the periods presented. Management has made estimates and assumptions affecting the amounts reported in the Company's consolidated interim financial statements and accompanying footnotes, actual results could differ from those estimates and judgments. The results for interim periods are not necessarily indicative of results for the entire year or any other interim periods. The financial statements presented herein should be read in connection with the financial statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2013.

Reclassifications

During the second quarter of 2014, the Company made changes to the manner in which it manages its business, makes operating decisions and assesses performance. These changes included the reassignment of certain departments among its operating segments consistent with management reporting changes as well as the identification of Lodging Services as an additional segment. Under the new structure, the Company's operations are managed in six reportable segments: Technical Services, Industrial and Field Services, Oil Re-refining and Recycling, SK Environmental Services, Lodging Services and Oil and Gas Field Services. The prior year segment information has been recast to conform to the current year presentation. See Note 17, "Segment Reporting."

(2) SIGNIFICANT ACCOUNTING POLICIES

The Company's significant accounting policies are described in Note 2, "Significant Accounting Policies," in the Company's Annual Report on Form 10-K for the year ended December 31, 2013. There have been no material changes in these policies or their application.

Recent Accounting Pronouncements

Standards implemented

On January 1, 2014, the Company adopted the Financial Accounting Standards Board ("FASB") Accounting Standard Update ("ASU") 2013-11 Income Taxes (Topic 740) - Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists. This standard provides guidance regarding when an unrecognized tax benefit should be classified as a reduction to a deferred tax asset or when it should be classified as a liability in the consolidated balance sheet. The adoption of ASU 2013-11 did not have an impact on the Company's consolidated balance sheets.

Standards to be implemented

In May 2014, FASB issued ASU 2014-09, Revenue from Contracts with Customers (Topic 606). ASU 2014-09 outlines a single comprehensive model for entities to use in accounting for revenue arising from contracts with customers and supersedes most current revenue recognition guidance, including industry-specific guidance. This new guidance is effective for annual reporting periods (including interim reporting periods within those periods) beginning after December 15, 2016.

In April 2014, FASB issued ASU 2014-08, Presentation of Financial Statements (Topic 205) and Property, Plant, and Equipment (Topic 360). The amendments in ASU 2014-08 provide guidance for the recognition and disclosure of discontinued operations. ASU 2014-08 is effective for fiscal years, and interim periods within those years, beginning after December 15, 2014.

The Company is currently evaluating the impact that the above standards to be implemented will have on the Company's consolidated financial statements.

(3) BUSINESS COMBINATIONS

Evergreen

On September 13, 2013, the Company acquired 100% of the outstanding common shares of Evergreen Oil, Inc. ("Evergreen") for a final purchase price of \$56.3 million in cash, net of cash acquired. Evergreen, headquartered in Irvine, California, specializes in the recovery and re-refining of used oil. Evergreen owns and operates one of the only oil re-refining operations in the western United States and also offers other ancillary environmental services, including parts cleaning and containerized waste services, vacuum services and hazardous waste management services. The acquisition of Evergreen enables the Company to further penetrate the small quantity waste generator market and further expand its oil re-refining, oil recycling and waste treatment capabilities. Financial information and results of Evergreen have been recorded in our consolidated financial statements since acquisition and are primarily included in the Oil Re-refining and Recycling segment.

Management determined the purchase price allocations based on estimates of the fair values of all tangible and intangible assets acquired and liabilities assumed. The Company believes that such information provides a reasonable basis for estimating the fair values of assets acquired and liabilities assumed. As of June 30, 2014, the Company has finalized the purchase accounting for the acquisition of Evergreen, except for environmental liabilities and taxes. The impact of the purchase price measurement period adjustments and related tax impacts recorded in the current period was not material to the consolidated financial statements and accordingly, the effects have not been retrospectively applied.

The following table summarizes the recognized amounts of assets acquired and liabilities assumed at September 13, 2013 (in thousands):

	At acquisition date as reported at December 31, 2013	Measurement Period Adjustments	At acquisition date as reported at June 30, 2014
Inventories and supplies	\$1,089	\$ —	\$1,089
Prepaid and other current assets	1,291	(273) 1,018
Property, plant and equipment	40,563	_	40,563
Permits and other intangibles	17,100	_	17,100
Deferred tax assets, less current portion	2,368	(2,368) —
Other assets	3,607	(239) 3,368
Current liabilities	(6,198)	218	(5,980)
Closure and post-closure liabilities	(659)	_	(659)
Remedial liabilities, less current portion	(2,103)	463	(1,640)
Deferred taxes, unrecognized tax benefits and other long-term liabilities	(1,139	(920) (2,059)
Total identifiable net assets	55,919	(3,119) 52,800
Goodwill	_	3,518	3,518
Total	\$55,919	\$399	\$56,318
2014 A			

2014 Acquisitions

On May 30, 2014 the Company acquired certain assets of a privately owned U.S. company which provides carbon treatment systems and rental remediation equipment for approximately \$6.2 million in cash. The purchase price is subject to customary post-closing adjustments based upon finalized working capital amounts. The acquired company has been integrated into the Technical Services segment.

(4) MARKETABLE SECURITIES

The Company classifies its marketable securities as available-for-sale and, accordingly, carries such securities at fair value based upon readily available quoted market prices of the securities. Unrealized gains and losses are reported, net of tax, as a component of other comprehensive income. On June 30, 2014 the Company did not hold any marketable securities. On December 31, 2013, marketable securities held by the Company were recorded at \$12.4 million.

Marketable securities were classified as Level 1 in the fair value hierarchy.

During the three and six months ended June 30, 2014 the Company sold marketable securities and recognized a gain of \$0.1 million and \$3.4 million, respectively, recorded as other income in the consolidated statement of income. There were no realized gains or losses from the sale of marketable securities in the three and six months ended June 30, 2013.

Table of Contents

(5) INVENTORIES AND SUPPLIES

Inventories and supplies consisted of the following (in thousands):

	June 30, 2014	December 31 2013	1,
Oil and oil products	\$62,563	\$59,639	
Supplies and drums	72,172	64,471	
Solvent and solutions	9,639	10,100	
Other	17,418	17,886	
Total inventories and supplies	\$161,792	\$152,096	
(6) PROPERTY, PLANT AND EQUIPMENT			
Property, plant and equipment consisted of the following (in thousands):			
	June 30, 2014	December 31, 2013	,
Land	\$100,194	\$99,794	
Asset retirement costs (non-landfill)	10,936	10,938	
Landfill assets	105,569	100,983	
Buildings and improvements	333,930	327,956	
Camp equipment	186,622	187,831	
Vehicles	459,594	425,296	
Equipment	1,272,036	1,201,296	
Furniture and fixtures	5,471	5,260	
Construction in progress	64,259	58,010	
	2,538,611	2,417,364	
Less - accumulated depreciation and amortization	927,313	815,194	
Total property, plant and equipment, net	\$1,611,298	\$1,602,170	
(7) GOODWILL AND OTHER INTANGIBLE ASSETS			
The changes to goodwill for the six months ended June 30, 2014 were as follows	(in thousands):		
		2014	
Balance at January 1, 2014		\$570,960	
Acquired from acquisitions		4,852	
Increase from adjustments during the measurement period related to Evergreen		3,518	
Foreign currency translation		(356)
Balance at June 30, 2014		\$578,974	
The Company assesses goodwill for impairment on an annual basis as of Decemb	er 31 or when ever	ite or changes i	n

The Company assesses goodwill for impairment on an annual basis as of December 31, or when events or changes in the business environment would more likely than not reduce the fair value of a reporting unit below its carrying value. The Company conducted the annual impairment test of goodwill for all reporting units as of December 31, 2013 and determined that no adjustment to the carrying value of goodwill for any reporting unit was necessary because the fair values of the reporting units exceeded their respective carrying values.

The fair value of the Oil Re-refining and Recycling reporting unit exceeded the carrying value by less than 10% at December 31, 2013. During the first six months of fiscal 2014 the reporting unit has experienced lower than anticipated financial results primarily due to lower sales mix between base oils and higher priced blended oils as well as higher utilities and shutdown related costs. The lower sales prices reflected general economic conditions in the oil industry during the period. The financial performance of this reporting unit, which had a goodwill balance of approximately \$174.7 million at June 30, 2014, is affected by fluctuations in oil prices overall market supply of refined oil and sales mix.

The fair value of the Oil and Gas Field Services reporting unit exceeded its carrying value by more than 10% at December 31, 2013. The financial performance of this reporting unit, which had a goodwill balance of approximately \$36.4 million at June 30, 2014, was affected in the six months ended June 30, 2014 by pricing pressures and lower levels of overall activity in the markets and regions that the business serves.

Table of Contents

Significant judgments are inherent in the annual impairment tests performed and include assumptions about the amount and timing of expected future cash flows, growth rates, and the determination of appropriate discount rates. The Company believes that the assumptions used in its annual impairment analysis are reasonable, but variations in any of the assumptions may result in different calculations of fair values that could result in a material impairment charge. The annual impairment tests performed as of December 31, 2013 utilized future annual budgeted amounts and discount rate assumptions based on an assessment of the Company's weighted average cost of capital as well as other significant assumptions believed to be reasonable at that time.

During the interim periods of fiscal year 2014 and with respect to the Oil Re-Refining and Recycling and Oil and Gas Field Services reporting units, the Company has considered whether (i) the lower than anticipated results (ii) general economic and industry conditions, and (iii) reporting unit specific factors would more likely than not reduce the estimated fair values of its reporting units below their carrying values. The Company has not performed an interim test for impairment of goodwill for any of its reporting units as it does not believe the factors impacting the performance of the reporting units through June 30, 2014 would more likely than not reduce the fair value below carrying value.

The performance of the Oil Re-Refining and Recycling and Oil and Gas Field Services reporting units will continue to be monitored. If these reporting units do not achieve the financial performance that the Company expects, it is possible that a goodwill impairment charge may result. There can be no assurance that future events will not result in an impairment of goodwill.

Below is a summary of amortizable other intangible assets (in thousands):

	June 30, 2	014			December			
	Cost	Accumulate Amortizatio	ed Net on	Weighted Average Remaining Amortization Period (in years)	Cost	Accumulate Amortizatio	ed Net on	Weighted Average Remaining Amortization Period (in years)
Permits	\$158,633	\$ 53,278	\$105,355	19.9	\$157,327	\$ 50,858	\$106,469	19.6
Customer and supplier relationships Other intangible	377,686	66,925	310,761	11.4	377,899	52,814	325,085	12.1
assets	30,787	17,842	12,945	3.1	29,299	15,518	13,781	3.3
Total amortizable permits and other intangible assets		138,045	429,061	11.7	564,525	119,190	445,335	12.2
Trademarks and	124,597	_	124,597	Indefinite	124,638	_	124,638	Indefinite
trade names Total permits and other intangible assets		\$ 138,045	\$553,658		\$689,163	\$ 119,190	\$569,973	

Amortization expense for the three and six months ended June 30, 2014 was \$8.9 million and \$18.4 million, respectively. Amortization expense for the three and six months ended June 30, 2013 was \$8.8 million and \$17.1 million, respectively.

Below is the expected future amortization of the net carrying amount of finite lived intangible assets at June 30, 2014 (in thousands):

Years Ending December 31,	Expected
Tears Ending December 31,	Amortization
2014 (six months)	\$17,932
2015	35,607

34,789
32,743
30,038
277,952
\$429,061

Table of Contents

(8) ACCRUED EXPENSES

Accrued expenses consisted of the following (in thousands):

•	June 30, 2014	December 31, 2013
Insurance	\$62,969	\$57,993
Interest	20,666	20,731
Accrued compensation and benefits	62,032	60,902
Income, real estate, sales and other taxes	46,838	38,938
Other	52,863	58,265
Total accrued expenses	\$245,368	\$236,829

(9) CLOSURE AND POST-CLOSURE LIABILITIES

The changes to closure and post-closure liabilities (also referred to as "asset retirement obligations") for the six months ended June 30, 2014 were as follows (in thousands):

	Landfill Retirement Liability	Non-Landfill Retirement Liability	Total	
Balance at January 1, 2014	\$27,604	\$19,481	\$47,085	
New asset retirement obligations	1,914		1,914	
Accretion	1,278	921	2,199	
Changes in estimates recorded to statement of income	(142) 238	96	
Changes in estimates recorded to balance sheet	363		363	
Expenditures	(1,322) (444	(1,766)	,
Currency translation and other	1	(10) (9	,
Balance at June 30, 2014	\$29,696	\$20,186	\$49,882	

All of the landfill facilities included in the above were active as of June 30, 2014. New asset retirement obligations incurred during the first six months of 2014 were discounted at the credit-adjusted risk-free rate of 6.54%. There were no significant charges (benefits) in 2014 resulting from changes in estimates for closure and post-closure liabilities. (10) REMEDIAL LIABILITIES

The changes to remedial liabilities for the six months ended June 30, 2014 were as follows (in thousands):

			Remedial Liabilities for Inactive Site		Remedial Liabilities (Including Superfund) Non-Landfi Operations		Total	
Balance at January 1, 2014	\$5,624		\$74,262		\$ 92,612		\$172,498	
Adjustments during the measurement period related to Evergreen					(518)	(518)
Accretion	133		1,534		1,467		3,134	
Changes in estimates recorded to statement of income	(126)	(2,467)	1,068		(1,525)
Expenditures	(57)	(2,489)	(3,131)	(5,677)
Currency translation and other	(10)	7		(82)	(85)
Balance at June 30, 2014	\$5,564		\$70,847					