

Noble Corp plc
Form 10-Q
November 07, 2014
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

x **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended: September 30, 2014

OR

.. **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission file number: 001-36211

Noble Corporation plc
(Exact name of registrant as specified in its charter)

England and Wales (Registered Number 08354954)
(State or other jurisdiction of
incorporation or organization)
Devonshire House, 1 Mayfair Place, London, England, W1J8AJ

98-0619597
(I.R.S. employer
identification number)

(Address of principal executive offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: +44 20 3300 2300

Commission file number: 001-31306

Noble Corporation

(Exact name of registrant as specified in its charter)

Cayman Islands
(State or other jurisdiction of
incorporation or organization)
Suite 3D Landmark Square, 64 Earth Close, P.O. Box 31327 George Town, Grand Cayman, Cayman Islands,
KY1-1206

98-0366361
(I.R.S. employer
identification number)

(Address of principal executive offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (345) 938-0293

Indicate by check mark whether each registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether each registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T

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(§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether each registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Noble Corporation plc: Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
Noble Corporation: Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

Indicate by check mark whether each registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

Number of shares outstanding and trading at October 31, 2014: Noble Corporation plc 252,258,871

Number of shares outstanding at October 31, 2014: Noble Corporation 261,245,693

Noble Corporation, a Cayman Islands company and a wholly owned subsidiary of Noble Corporation plc, a public limited company incorporated under the laws of England and Wales, meets the conditions set forth in General Instructions H(1) (a) and (b) to Form 10-Q and is therefore filing this Quarterly Report on Form 10-Q with the reduced disclosure format contemplated by paragraphs (b) and (c) of General Instruction H(2) of Form 10-Q.

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This combined Quarterly Report on Form 10-Q is separately filed by Noble Corporation plc, a public limited company incorporated under the laws of England and Wales (Noble-UK), and Noble Corporation, a Cayman Islands company (Noble-Cayman). Information in this filing relating to Noble-Cayman is filed by Noble-UK and separately by Noble-Cayman on its own behalf. Noble-Cayman makes no representation as to information relating to Noble-UK (except as it may relate to Noble-Cayman) or any other affiliate or subsidiary of Noble-UK. Since Noble-Cayman meets the conditions specified in General Instructions H(1)(a) and (b) to Form 10-Q, it is permitted to use the reduced disclosure format for wholly-owned subsidiaries of reporting companies as stated in General Instructions H(2). Accordingly, Noble-Cayman has omitted from this report the information called for by Item 3 (Quantitative and Qualitative Disclosures about Market Risk) of Part I of Form 10-Q and the following items of Part II of Form 10-Q: Item 2 (Unregistered Sales of Equity Securities and Use of Proceeds) and Item 3 (Defaults upon Senior Securities).

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This report should be read in its entirety as it pertains to each Registrant. Except where indicated, the Consolidated Financial Statements and related Notes are combined. References in this Quarterly Report on Form 10-Q to Noble, the Company, we, us, our and words of similar meaning refer collectively to Noble-UK and its consolidated subsidiaries including Noble-Cayman.

Table of Contents**PART I. FINANCIAL INFORMATION****Item 1. Financial Statements****NOBLE CORPORATION PLC AND SUBSIDIARIES****CONSOLIDATED BALANCE SHEETS****(In thousands)****(Unaudited)**

| | September 30, 2014 | December 31, 2013 |
|---|-------------------------------|------------------------------|
| ASSETS | | |
| Current assets | | |
| Cash and cash equivalents | \$ 68,354 | \$ 114,458 |
| Accounts receivable | 610,134 | 949,069 |
| Taxes receivable | 126,295 | 140,269 |
| Prepaid expenses and other current assets | 226,262 | 187,139 |
| Total current assets | 1,031,045 | 1,390,935 |
| Property and equipment, at cost | 15,304,758 | 19,198,767 |
| Accumulated depreciation | (2,671,092) | (4,640,677) |
| Property and equipment, net | 12,633,666 | 14,558,090 |
| Other assets | 285,486 | 268,932 |
| Total assets | \$ 13,950,197 | \$ 16,217,957 |
| LIABILITIES AND EQUITY | | |
| Current liabilities | | |
| Accounts payable | \$ 267,811 | \$ 347,214 |
| Accrued payroll and related costs | 102,533 | 151,161 |
| Taxes payable | 115,192 | 125,119 |
| Dividends payable | | 128,249 |
| Other current liabilities | 170,474 | 300,172 |
| Total current liabilities | 656,010 | 1,051,915 |
| Long-term debt | 4,737,081 | 5,556,251 |
| Deferred income taxes | 165,750 | 225,455 |

| | | |
|--|----------------------|----------------------|
| Other liabilities | 289,637 | 334,308 |
| Total liabilities | 5,848,478 | 7,167,929 |
| Commitments and contingencies | | |
| Shareholders' equity | | |
| Shares; 252,258 and 253,448 shares outstanding | 2,523 | 2,534 |
| Additional paid-in capital | 787,374 | 810,286 |
| Retained earnings | 6,634,194 | 7,591,927 |
| Accumulated other comprehensive loss | (45,768) | (82,164) |
| Total shareholders' equity | 7,378,323 | 8,322,583 |
| Noncontrolling interests | 723,396 | 727,445 |
| Total equity | 8,101,719 | 9,050,028 |
| Total liabilities and equity | \$ 13,950,197 | \$ 16,217,957 |

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION PLC AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF INCOME

(In thousands, except per share amounts)

(Unaudited)

| | Three Months Ended September 30, | | Nine Months Ended September 30, | |
|--|-------------------------------------|------------|------------------------------------|--------------|
| | 2014 | 2013 | 2014 | 2013 |
| Operating revenues | | | | |
| Contract drilling services | \$ 810,200 | \$ 623,168 | \$ 2,360,205 | \$ 1,750,627 |
| Reimbursables | 18,595 | 17,319 | 67,558 | 45,416 |
| Labor contract drilling services | | 26 | | 17,000 |
| Other | 1 | | 1 | 11 |
| | 828,796 | 640,513 | 2,427,764 | 1,813,054 |
| Operating costs and expenses | | | | |
| Contract drilling services | 385,674 | 283,429 | 1,109,456 | 836,825 |
| Reimbursables | 13,641 | 14,812 | 52,877 | 36,686 |
| Labor contract drilling services | | 2,084 | | 10,966 |
| Depreciation and amortization | 161,246 | 129,843 | 460,306 | 370,402 |
| General and administrative | 24,602 | 33,776 | 77,319 | 86,196 |
| Loss on impairment | | 3,585 | | 3,585 |
| Gain on disposal of assets, net | | (35,646) | | (35,646) |
| Gain on contract settlements/extinguishments, net | | (30,618) | | (30,618) |
| | 585,163 | 401,265 | 1,699,958 | 1,278,396 |
| Operating income | 243,633 | 239,248 | 727,806 | 534,658 |
| Other income (expense) | | | | |
| Interest expense, net of amount capitalized | (37,751) | (23,149) | (114,494) | (75,115) |
| Interest income and other, net | 2,760 | 1,522 | 131 | 2,231 |
| Income from continuing operations before income taxes | 208,642 | 217,621 | 613,443 | 461,774 |
| Income tax provision | (40,782) | (33,852) | (110,625) | (74,341) |
| Net income from continuing operations | 167,860 | 183,769 | 502,818 | 387,433 |
| Net (loss) income from discontinued operations, net of tax | (20,214) | 116,690 | 175,532 | 274,065 |
| Net income | 147,646 | 300,459 | 678,350 | 661,498 |
| Net income attributable to noncontrolling interests | (20,471) | (18,502) | (60,290) | (52,861) |

| | | | | |
|---|------------|------------|------------|------------|
| Net income attributable to Noble Corporation | \$ 127,175 | \$ 281,957 | \$ 618,060 | \$ 608,637 |
|---|------------|------------|------------|------------|

| | | | | |
|--|--|--|--|--|
| Net income attributable to Noble Corporation | | | | |
|--|--|--|--|--|

| | | | | |
|-----------------------------------|------------|------------|------------|------------|
| Income from continuing operations | \$ 147,389 | \$ 165,267 | \$ 442,528 | \$ 334,572 |
|-----------------------------------|------------|------------|------------|------------|

| | | | | |
|--|----------|---------|---------|---------|
| (Loss) income from discontinued operations | (20,214) | 116,690 | 175,532 | 274,065 |
|--|----------|---------|---------|---------|

| | | | | |
|---|------------|------------|------------|------------|
| Net income attributable to Noble Corporation | \$ 127,175 | \$ 281,957 | \$ 618,060 | \$ 608,637 |
|---|------------|------------|------------|------------|

Per share data:

Basic:

| | | | | |
|-----------------------------------|---------|---------|---------|---------|
| Income from continuing operations | \$ 0.57 | \$ 0.64 | \$ 1.71 | \$ 1.30 |
|-----------------------------------|---------|---------|---------|---------|

| | | | | |
|--|--------|------|------|------|
| (Loss) income from discontinued operations | (0.08) | 0.46 | 0.68 | 1.07 |
|--|--------|------|------|------|

| | | | | |
|---|---------|---------|---------|---------|
| Net income attributable to Noble Corporation | \$ 0.49 | \$ 1.10 | \$ 2.39 | \$ 2.37 |
|---|---------|---------|---------|---------|

Diluted:

| | | | | |
|-----------------------------------|---------|---------|---------|---------|
| Income from continuing operations | \$ 0.57 | \$ 0.64 | \$ 1.71 | \$ 1.30 |
|-----------------------------------|---------|---------|---------|---------|

| | | | | |
|--|--------|------|------|------|
| (Loss) income from discontinued operations | (0.08) | 0.46 | 0.68 | 1.07 |
|--|--------|------|------|------|

| | | | | |
|---|---------|---------|---------|---------|
| Net income attributable to Noble Corporation | \$ 0.49 | \$ 1.10 | \$ 2.39 | \$ 2.37 |
|---|---------|---------|---------|---------|

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION PLC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In thousands)

(Unaudited)

| | Three Months Ended | | Nine Months Ended | |
|---|---------------------------|-------------------|--------------------------|-------------------|
| | September 30, | | September 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Net income | \$ 147,646 | \$ 300,459 | \$ 678,350 | \$ 661,498 |
| Other comprehensive income (loss), net of tax | | | | |
| Foreign currency translation adjustments | (1,577) | (1,135) | 1,143 | (658) |
| Foreign currency forward contracts | (6,925) | 5,320 | (273) | 589 |
| Net pension plan loss (net of tax benefit of \$386 for both the three and nine months ended September 30, 2014) | (1,409) | | (1,409) | |
| Net pension plan curtailment and settlement expense (net of tax provision of \$193 for both the three and nine months ended September 30, 2014) | 358 | | 358 | |
| Amortization of deferred pension plan amounts (net of tax provision of \$253 and \$732 for the three months ended September 30, 2014 and 2013, respectively, and \$758 and \$2,192 for the nine months ended September 30, 2014 and 2013, respectively) | 571 | 1,661 | 2,099 | 4,935 |
| Other comprehensive income (loss), net | (8,982) | 5,846 | 1,918 | 4,866 |
| Spin-off of Paragon Offshore | 34,478 | | 34,478 | |
| Net comprehensive income attributable to noncontrolling interests | (20,471) | (18,502) | (60,290) | (52,861) |
| Comprehensive income attributable to Noble Corporation | \$ 152,671 | \$ 287,803 | \$ 654,456 | \$ 613,503 |

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION PLC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

| | Nine Months Ended September 30, | |
|--|------------------------------------|-------------|
| | 2014 | 2013 |
| Cash flows from operating activities | | |
| Net income | \$ 678,350 | \$ 661,498 |
| Adjustments to reconcile net income to net cash from operating activities: | | |
| Depreciation and amortization | 696,380 | 642,456 |
| Loss on impairment | | 3,585 |
| Gain on disposal of assets, net | | (35,646) |
| Deferred income taxes | 23,380 | (41,400) |
| Amortization of share-based compensation | 37,432 | 33,471 |
| Net change in other assets and liabilities | (47,244) | (102,310) |
| Net cash from operating activities | 1,388,298 | 1,161,654 |
| Cash flows from investing activities | | |
| Capital expenditures | (1,747,495) | (1,724,727) |
| Change in accrued capital expenditures | (52,466) | (66,946) |
| Proceeds from disposal of assets | | 61,000 |
| Net cash from investing activities | (1,799,961) | (1,730,673) |
| Cash flows from financing activities | | |
| Net change in borrowings outstanding on bank credit facilities | (569,489) | 973,055 |
| Repayment of long-term debt | (250,000) | (300,000) |
| Long-term borrowings of Paragon Offshore | 1,726,750 | |
| Financing costs on long-term borrowings of Paragon Offshore | (30,876) | |
| Cash balances of Paragon Offshore in Spin-Off | (104,152) | |
| Dividends paid to noncontrolling interests | (64,339) | (69,728) |
| Repurchases of shares | (52,701) | |
| Financing costs on credit facilities | (386) | (2,432) |
| Dividend payments | (290,643) | (130,787) |
| Employee stock transactions | 1,395 | 2,747 |
| Repurchases of employee shares surrendered for taxes | | (7,558) |
| Net cash from financing activities | 365,559 | 465,297 |

| | | |
|---|------------------|-------------------|
| Net change in cash and cash equivalents | (46,104) | (103,722) |
| Cash and cash equivalents, beginning of period | 114,458 | 282,092 |
| Cash and cash equivalents, end of period | \$ 68,354 | \$ 178,370 |

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION PLC AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF EQUITY

(In thousands)

(Unaudited)

| | Shares | Par | Additional | Retained | Treasury | Accumulated Other Comprehensive | Noncontrolling | Total |
|---|---------|------------|--------------------|--------------|-------------|---------------------------------------|----------------|--------------|
| Balance at December 31, 2012 | Balance | Value | Paid-in Capital | Earnings | Shares | Loss | Interests | Equity |
| Balance at December 31, 2012 | 253,348 | \$ 710,130 | \$ 83,531 | \$ 7,066,023 | \$ (21,069) | \$ (115,449) | \$ 765,124 | \$ 8,488,290 |
| Employee related equity activity | | | | | | | | |
| Amortization of share-based compensation | | | 33,471 | | | | | 33,471 |
| Issuance of share-based compensation shares | 659 | 1,851 | (1,834) | | | | | 17 |
| Exercise of stock options | 158 | 440 | 3,760 | | | | | 4,200 |
| Tax benefit of stock options exercised | | | (1,470) | | | | | (1,470) |
| Restricted shares forfeited or repurchased for taxes | | | | | (7,558) | | | (7,558) |
| Net income | | | | 608,637 | | | 52,861 | 661,498 |
| Dividends | | | | (256,770) | | | | (256,770) |
| Dividends paid to noncontrolling interests | | | | | | | (69,728) | (69,728) |
| Other comprehensive income, net | | | | | | 4,866 | | 4,866 |

| | | | | | | | | |
|--|----------------|-------------------|-------------------|---------------------|--------------------|---------------------|-------------------|---------------------|
| Balance at September 30, 2013 | 254,165 | \$ 712,421 | \$ 117,458 | \$ 7,417,890 | \$ (28,627) | \$ (110,583) | \$ 748,257 | \$ 8,856,816 |
|--|----------------|-------------------|-------------------|---------------------|--------------------|---------------------|-------------------|---------------------|

| | | | | | | | | |
|---|----------------|-----------------|-------------------|---------------------|-----------|--------------------|-------------------|---------------------|
| Balance at December 31, 2013 | 253,448 | \$ 2,534 | \$ 810,286 | \$ 7,591,927 | \$ | \$ (82,164) | \$ 727,445 | \$ 9,050,028 |
|---|----------------|-----------------|-------------------|---------------------|-----------|--------------------|-------------------|---------------------|

| | | | | | | | | |
|---|---------|------|----------|-------------|--|--------|----------|-------------|
| Employee related equity activity | | | | | | | | |
| Amortization of share-based compensation | | | 37,432 | | | | | 37,432 |
| Issuance of share-based compensation shares | 689 | 6 | (9,049) | | | | | (9,043) |
| Exercise of stock options | 131 | 3 | 2,644 | | | | | 2,647 |
| Tax benefit of stock options exercised | | | (1,258) | | | | | (1,258) |
| Repurchases of shares | (2,010) | (20) | (52,681) | | | | | (52,701) |
| Net income | | | | 618,060 | | | 60,290 | 678,350 |
| Dividends | | | | (162,294) | | | | (162,294) |
| Dividends paid to noncontrolling interests | | | | | | | (64,339) | (64,339) |
| Spin-Off of Paragon Offshore | | | | (1,413,499) | | 34,478 | | (1,379,021) |
| Other comprehensive income, net | | | | | | 1,918 | | 1,918 |

| | | | | | | | | |
|--|----------------|-----------------|-------------------|---------------------|-----------|--------------------|-------------------|---------------------|
| Balance at September 30, 2014 | 252,258 | \$ 2,523 | \$ 787,374 | \$ 6,634,194 | \$ | \$ (45,768) | \$ 723,396 | \$ 8,101,719 |
|--|----------------|-----------------|-------------------|---------------------|-----------|--------------------|-------------------|---------------------|

See accompanying notes to the unaudited consolidated financial statements.

Table of Contents**NOBLE CORPORATION AND SUBSIDIARIES****CONSOLIDATED BALANCE SHEETS****(In thousands)****(Unaudited)**

| | September 30, 2014 | December 31, 2013 |
|---|-------------------------------|------------------------------|
| ASSETS | | |
| Current assets | | |
| Cash and cash equivalents | \$ 65,948 | \$ 110,382 |
| Accounts receivable | 610,134 | 949,069 |
| Taxes receivable | 126,161 | 140,029 |
| Prepaid expenses and other current assets | 179,638 | 184,348 |
| Total current assets | 981,881 | 1,383,828 |
| Property and equipment, at cost | 15,266,206 | 19,160,350 |
| Accumulated depreciation | (2,659,887) | (4,631,678) |
| Property and equipment, net | 12,606,319 | 14,528,672 |
| Other assets | 261,989 | 269,014 |
| Total assets | \$ 13,850,189 | \$ 16,181,514 |
| LIABILITIES AND EQUITY | | |
| Current liabilities | | |
| Accounts payable | \$ 235,823 | \$ 345,910 |
| Accrued payroll and related costs | 94,385 | 143,346 |
| Taxes payable | 112,332 | 120,588 |
| Other current liabilities | 166,305 | 300,172 |
| Total current liabilities | 608,845 | 910,016 |
| Long-term debt | 4,737,081 | 5,556,251 |
| Deferred income taxes | 165,750 | 225,455 |
| Other liabilities | 289,637 | 334,308 |
| Total liabilities | 5,801,313 | 7,026,030 |

Commitments and contingencies

| | | |
|---|----------------------|----------------------|
| Shareholder equity | | |
| Ordinary shares; 261,246 shares outstanding | 26,125 | 26,125 |
| Capital in excess of par value | 524,031 | 497,316 |
| Retained earnings | 6,821,092 | 7,986,762 |
| Accumulated other comprehensive loss | (45,768) | (82,164) |
| Total shareholder equity | 7,325,480 | 8,428,039 |
| Noncontrolling interests | 723,396 | 727,445 |
| Total equity | 8,048,876 | 9,155,484 |
| Total liabilities and equity | \$ 13,850,189 | \$ 16,181,514 |

See accompanying notes to the unaudited consolidated financial statements.

Table of Contents**NOBLE CORPORATION AND SUBSIDIARIES****CONSOLIDATED STATEMENTS OF INCOME****(In thousands)****(Unaudited)**

| | Three Months Ended September 30, | | Nine Months Ended September 30, | |
|--|---|----------------|--|----------------|
| | 2014 | 2013 | 2014 | 2013 |
| Operating revenues | | | | |
| Contract drilling services | \$ 810,200 | \$ 623,170 | \$ 2,360,205 | \$ 1,750,627 |
| Reimbursables | 18,595 | 17,318 | 67,558 | 45,416 |
| Labor contract drilling services | | 27 | | 17,000 |
| Other | 1 | | 1 | 11 |
| | 828,796 | 640,515 | 2,427,764 | 1,813,054 |
| Operating costs and expenses | | | | |
| Contract drilling services | 383,911 | 283,707 | 1,097,694 | 831,065 |
| Reimbursables | 13,641 | 14,812 | 52,877 | 36,686 |
| Labor contract drilling services | | 2,084 | | 10,966 |
| Depreciation and amortization | 160,255 | 129,309 | 458,100 | 369,105 |
| General and administrative | 13,057 | 7,251 | 36,478 | 37,682 |
| Loss on impairment | | 3,585 | | 3,585 |
| Gain on disposal of assets, net | | (35,646) | | (35,646) |
| Gain on contract settlements/extinguishments, net | | (30,618) | | (30,618) |
| | 570,864 | 374,484 | 1,645,149 | 1,222,825 |
| Operating income | 257,932 | 266,031 | 782,615 | 590,229 |
| Other income (expense) | | | | |
| Interest expense, net of amount capitalized | (37,751) | (23,149) | (114,494) | (75,115) |
| Interest income and other, net | 3,785 | 880 | 1,142 | 1,827 |
| Income from continuing operations before income taxes | 223,966 | 243,762 | 669,263 | 516,941 |
| Income tax provision | (40,674) | (33,508) | (110,207) | (72,567) |
| Net income from continuing operations | 183,292 | 210,254 | 559,056 | 444,374 |
| Net income from discontinued operations, net of tax | 10,413 | 119,102 | 225,022 | 284,506 |
| Net income | 193,705 | 329,356 | 784,078 | 728,880 |
| Net income attributable to noncontrolling interests | (20,471) | (18,502) | (60,290) | (52,861) |

| | | | | |
|---|------------|------------|------------|------------|
| Net income attributable to Noble Corporation | \$ 173,234 | \$ 310,854 | \$ 723,788 | \$ 676,019 |
|---|------------|------------|------------|------------|

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In thousands)

(Unaudited)

| | Three Months Ended | | Nine Months Ended | |
|---|---------------------------|-------------------|--------------------------|-------------------|
| | September 30, | | September 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Net income | \$ 193,705 | \$ 329,356 | \$ 784,078 | \$ 728,880 |
| Other comprehensive income (loss), net of tax | | | | |
| Foreign currency translation adjustments | (1,577) | (1,135) | 1,143 | (658) |
| Foreign currency forward contracts | (6,925) | 5,320 | (273) | 589 |
| Net pension plan loss (net of tax benefit of \$386 for both the three and nine months ended September 30, 2014) | (1,409) | | (1,409) | |
| Net pension plan curtailment and settlement expense (net of tax provision of \$193 for both the three and nine months ended September 30, 2014) | 358 | | 358 | |
| Amortization of deferred pension plan amounts (net of tax provision of \$253 and \$732 for the three months ended September 30, 2014 and 2013, respectively, and \$758 and \$2,192 for the nine months ended September 30, 2014 and 2013, respectively) | 571 | 1,661 | 2,099 | 4,935 |
| Other comprehensive income (loss), net | (8,982) | 5,846 | 1,918 | 4,866 |
| Spin-off of Paragon Offshore | 34,478 | | 34,478 | |
| Net comprehensive income attributable to noncontrolling interests | (20,471) | (18,502) | (60,290) | (52,861) |
| Comprehensive income attributable to Noble Corporation | \$ 198,730 | \$ 316,700 | \$ 760,184 | \$ 680,885 |

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

| | Nine Months Ended | |
|--|--------------------------|----------------|
| | September 30, | |
| | 2014 | 2013 |
| Cash flows from operating activities | | |
| Net income | \$ 784,078 | \$ 728,880 |
| Adjustments to reconcile net income to net cash from operating activities: | | |
| Depreciation and amortization | 694,175 | 641,159 |
| Loss on impairment | | 3,585 |
| Gain on disposal of assets, net | | (35,646) |
| Deferred income taxes | 23,380 | (41,400) |
| Capital contribution by parent - share-based compensation | 26,715 | 18,604 |
| Net change in other assets and liabilities | (58,662) | (102,238) |
| Net cash from operating activities | 1,469,686 | 1,212,944 |
| Cash flows from investing activities | | |
| Capital expenditures | (1,747,361) | (1,723,941) |
| Change in accrued capital expenditures | (52,466) | (66,946) |
| Proceeds from disposal of assets | | 61,000 |
| Net cash from investing activities | (1,799,827) | (1,729,887) |
| Cash flows from financing activities | | |
| Net change in borrowings outstanding on bank credit facilities | (569,489) | 973,055 |
| Repayment of long-term debt | (250,000) | (300,000) |
| Long-term borrowings of Paragon Offshore | 1,726,750 | |
| Financing costs on long-term borrowings of Paragon Offshore | (30,876) | |
| Cash balances of Paragon Offshore in Spin-Off | (104,152) | |
| Dividends paid to noncontrolling interests | (64,339) | (69,728) |
| Financing costs on credit facilities | (386) | (2,432) |
| Distributions to parent company, net | (421,801) | (187,610) |
| Net cash from financing activities | 285,707 | 413,285 |
| Net change in cash and cash equivalents | (44,434) | (103,658) |
| Cash and cash equivalents, beginning of period | 110,382 | 277,375 |

| | | |
|---|------------------|-------------------|
| Cash and cash equivalents, end of period | \$ 65,948 | \$ 173,717 |
|---|------------------|-------------------|

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF EQUITY

(In thousands)

(Unaudited)

| | Shares | | Capital in Excess of Par Value | Retained Earnings | Accumulated Other Comprehens Loss | Noncontrolling Interests | Total Equity |
|--|----------------|------------------|--|----------------------|--|-----------------------------|---------------------|
| | Balance | Par Value | Value | | | | |
| Balance at December 31, 2012 | 261,246 | \$ 26,125 | \$ 470,454 | \$ 7,384,828 | \$ (115,449) | \$ 765,124 | \$ 8,531,082 |
| Net income | | | | 676,019 | | 52,861 | 728,880 |
| Capital contributions by parent - share-based compensation | | | 18,604 | | | | 18,604 |
| Distributions to parent | | | | (187,610) | | | (187,610) |
| Dividends paid to noncontrolling interests | | | | | | (69,728) | (69,728) |
| Other comprehensive income, net | | | | | 4,866 | | 4,866 |
| Balance at September 30, 2013 | 261,246 | \$ 26,125 | \$ 489,058 | \$ 7,873,237 | \$ (110,583) | \$ 748,257 | \$ 9,026,094 |
| Balance at December 31, 2013 | 261,246 | \$ 26,125 | \$ 497,316 | \$ 7,986,762 | \$ (82,164) | \$ 727,445 | \$ 9,155,484 |
| Net income | | | | 723,788 | | 60,290 | 784,078 |
| Capital contributions by parent - share-based compensation | | | 26,715 | | | | 26,715 |
| Distributions to parent | | | | (421,801) | | | (421,801) |
| Dividends paid to noncontrolling interests | | | | | | (64,339) | (64,339) |
| Spin-Off of Paragon Offshore | | | | (1,467,657) | 34,478 | | (1,433,179) |
| Other comprehensive income, net | | | | | 1,918 | | 1,918 |
| Balance at September 30, 2014 | 261,246 | \$ 26,125 | \$ 524,031 | \$ 6,821,092 | \$ (45,768) | \$ 723,396 | \$ 8,048,876 |

See accompanying notes to the unaudited consolidated financial statements.

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NOBLE CORPORATION PLC AND SUBSIDIARIES

NOBLE CORPORATION AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Note 1 Organization and Basis of Presentation

Noble Corporation plc, a public limited company incorporated under the laws of England and Wales (Noble-UK), is a leading offshore drilling contractor for the oil and gas industry. We perform contract drilling services with our fleet of 35 mobile offshore drilling units located worldwide. Our fleet consists of 15 jackups, 11 semisubmersibles and nine drillships. At September 30, 2014, we had two high-specification, harsh environment jackups under construction.

At September 30, 2014, our fleet was located in the United States, Brazil, Argentina, the North Sea, the Mediterranean, West Africa, the Middle East, Asia and Australia. Noble and its predecessors have been engaged in the contract drilling of oil and gas wells since 1921.

Paragon Offshore plc Spin-Off Transaction

On August 1, 2014, Noble-UK completed the separation and spin-off of a majority of its standard specification offshore drilling business (the Spin-Off) through a pro rata distribution of all of the ordinary shares of its wholly-owned subsidiary, Paragon Offshore plc, a public limited company incorporated under the laws of England and Wales (Paragon Offshore), to the holders of Noble s ordinary shares. The results of operations for Paragon Offshore have been classified as discontinued operations for all periods presented. See Note 2 for additional information. Unless otherwise indicated, the information in our consolidated financial statements relates to our continuing operations after such classification.

Migration to the United Kingdom

On November 20, 2013, pursuant to the Merger Agreement dated as of June 30, 2013 between Noble Corporation, a Swiss corporation (Noble-Swiss), and Noble-UK, Noble-Swiss merged with and into Noble-UK, with Noble-UK as the surviving company (the Transaction). In the Transaction, all of the outstanding ordinary shares of Noble-Swiss were cancelled, and Noble-UK issued, through an exchange agent, one ordinary share of Noble-UK in exchange for each ordinary share of Noble-Swiss. The Transaction effectively changed the place of incorporation of our publicly traded parent holding company from Switzerland to the United Kingdom.

Noble Corporation, a Cayman Islands company (Noble-Cayman), is a direct, wholly-owned subsidiary of Noble-UK, our publicly-traded parent company. Noble-UK s principal asset is all of the shares of Noble-Cayman. Noble-Cayman has no public equity outstanding. The consolidated financial statements of Noble-UK include the accounts of Noble-Cayman, and Noble-UK conducts substantially all of its business through Noble-Cayman and its subsidiaries.

The accompanying unaudited consolidated financial statements of Noble-UK and Noble-Cayman have been prepared pursuant to the rules and regulations of the U.S. Securities and Exchange Commission (SEC) as they pertain to Quarterly Reports on Form 10-Q. Accordingly, certain information and disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) have been condensed or omitted pursuant to such rules and regulations. The unaudited financial statements

reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial position and results of operations for the interim periods, on a basis consistent with the annual audited consolidated financial statements. All such adjustments are of a recurring nature. The December 31, 2013 Consolidated Balance Sheets presented herein are derived from the December 31, 2013 audited consolidated financial statements. These interim financial statements should be read in conjunction with the consolidated financial statements and notes included in our Annual Report on Form 10-K for the year ended December 31, 2013, filed by both Noble-UK and Noble-Cayman. The results of operations for interim periods are not necessarily indicative of the results to be expected for the full year.

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NOBLE CORPORATION AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Note 2 Spin-Off of Paragon Offshore plc

On August 1, 2014, we completed the Spin-Off through a pro rata distribution by us of all of the ordinary shares of our wholly-owned subsidiary, Paragon Offshore, to the holders of Noble's ordinary shares. Our shareholders received one share of Paragon Offshore for every three shares of Noble owned as of July 23, 2014, the record date for the distribution. At the time of the Spin-Off, Paragon Offshore's assets and liabilities consisted of most of our standard specification drilling units and related assets, liabilities and business, including five drillships, three semisubmersibles, 34 jackups and one floating production storage and offloading unit (FPSO). At the Spin-Off, Paragon Offshore also became responsible for the Hibernia platform operations offshore Canada. Prior to the Spin-Off, Paragon Offshore issued approximately \$1.7 billion of long-term debt. We used the proceeds from this debt to repay certain amounts outstanding under our commercial paper program.

Prior to the completion of the Spin-Off, Noble and Paragon Offshore entered into a series of agreements to effect the separation and Spin-Off and govern the relationship between the parties after the Spin-Off.

Master Separation Agreement (MSA)

The general terms and conditions relating to the separation and Spin-Off are set forth in the MSA. The MSA identifies the assets transferred, liabilities assumed and contracts assigned either to Paragon Offshore by us or by Paragon Offshore to us in the separation and describes when and how these transfers, assumptions and assignments would occur. The MSA provides for, among other things, Paragon Offshore's responsibility for liabilities relating to its business and the responsibility of Noble for liabilities related to our, and in certain limited cases, Paragon Offshore's business, in each case irrespective of when the liability arose. The MSA also contains indemnification obligations and ongoing commitments by us and Paragon Offshore.

Employee Matters Agreement (EMA)

The EMA allocates liabilities and responsibilities between us and Paragon Offshore relating to employment, compensation and benefits and other employment related matters.

Tax Sharing Agreement

The tax sharing agreement provides for the allocation of tax liabilities and benefits between us and Paragon Offshore and governs the parties' assistance with tax-related claims.

Transition Services Agreements

Under two transition services agreements, we agreed to continue, for a limited period of time, to provide various interim support services to Paragon Offshore, and Paragon Offshore agreed to provide various interim support services to us, including providing operational and administrative support for our remaining Brazilian operations.

Note 3 Discontinued Operations

Paragon Offshore, which had been reflected as continuing operations in our consolidated financial statements prior to the Spin-Off, meets the criteria for being reported as discontinued operations and has been reclassified as such in our results of operations. The results of discontinued operations for the three and nine months ended September 30, 2014 and 2013 include the historical results of Paragon Offshore through the Spin-Off date, including costs incurred by Noble to complete the Spin-Off. Non-recurring Spin-Off related costs totaled \$31 million and \$49 million for the three and nine months ended September 30, 2014, respectively, and \$2 million and \$10 million for the three and nine months ended September 30, 2013, respectively.

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Prior to the Spin-Off, Paragon Offshore issued approximately \$1.7 billion of debt consisting of:

\$1.08 billion aggregate principal amount of senior notes in two separate tranches, comprising \$500 million of 6.75% Senior Notes due 2022 and \$580 million of 7.25% Senior Notes due 2024; and

\$650 million of a senior secured term credit agreement, at an interest rate of LIBOR plus 2.75%, subject to a LIBOR floor of 1%, which has an initial term of seven years.

We allocated interest expense on this debt, which is directly related to Paragon Offshore, to discontinued operations. For both the three and nine months ended September 30, 2014, we allocated approximately \$4 million of interest expense related to such debt. No interest was allocated to discontinued operations for the three and nine months ended September 30, 2013.

The following table provides the components of net income from discontinued operations, net of tax:

| | Three months ended | | Nine months ended | |
|--|---------------------------|-------------------|--------------------------|---------------------|
| | September 30, | | September 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Revenues | | | | |
| Contract drilling services | \$ 136,548 | \$ 417,948 | \$ 993,253 | \$ 1,194,684 |
| Reimbursables | 2,398 | 11,923 | 21,899 | 33,260 |
| Labor contract drilling services | 2,946 | 8,467 | 19,304 | 26,150 |
| Other | 1 | 28 | 2 | 94 |
| Revenues from discontinued operations | \$ 141,893 | \$ 438,366 | \$ 1,034,458 | \$ 1,254,188 |
| (Loss) income from discontinued operations: | | | | |
| (Loss) income from discontinued operations before income taxes | \$ (3,292) | \$ 138,669 | \$ 229,482 | \$ 326,731 |
| Income tax expense | (16,922) | (21,979) | (53,950) | (52,666) |
| Net (loss) income from discontinued operations, net of tax | \$ (20,214) | \$ 116,690 | \$ 175,532 | \$ 274,065 |

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

The carrying value of the major categories of assets and liabilities of Paragon Offshore immediately preceding the Spin-Off on August 1, 2014, which are excluded from our Consolidated Balance Sheet at September 30, 2014, were as follows:

| ASSETS | |
|--|---------------------|
| Current assets | |
| Cash and cash equivalents | \$ 104,152 |
| Accounts receivable | 362,100 |
| Prepaid expenses and other current assets | 90,089 |
| | |
| Total current assets of discontinued operations | 556,341 |
| | |
| Property and equipment, at cost | 5,615,831 |
| Accumulated depreciation | (2,640,943) |
| | |
| Property and equipment, net | 2,974,888 |
| | |
| Other assets | 84,894 |
| | |
| Total assets of discontinued operations | \$ 3,616,123 |
| | |
| LIABILITIES | |
| Current liabilities | |
| Accounts payable | \$ 132,446 |
| Accrued payroll and related costs | 64,580 |
| Other current liabilities | 103,769 |
| | |
| Total current liabilities of discontinued operations | 300,795 |
| | |
| Long-term debt | 1,726,750 |
| Other liabilities | 171,718 |
| | |
| Total liabilities of discontinued operations | \$ 2,199,263 |

The above amounts do not include the impact of the agreements entered into as a result of the Spin-Off, which are discussed further in Note 2.

Note 4 Consolidated Joint Ventures

We maintain a 50 percent interest in two joint ventures, each with a subsidiary of Royal Dutch Shell plc (Shell), that own and operate the two *Bully*-class drillships. We have determined that we are the primary beneficiary of the joint ventures. Accordingly, we consolidate the entities in our consolidated financial statements after eliminating intercompany transactions. Shell 's equity interests are presented as noncontrolling interests on our Consolidated Balance Sheets.

During the nine months ended September 30, 2014, the Bully joint ventures approved and paid dividends totaling \$129 million, of which approximately \$64 million was paid to our joint venture partner. During the nine months ended September 30, 2013, the Bully joint ventures approved and paid dividends totaling \$139 million, of which approximately \$70 million was paid to our joint venture partner.

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

The combined carrying amount of the *Bully*-class drillships at both September 30, 2014 and December 31, 2013 totaled \$1.4 billion. These assets were primarily funded through partner equity contributions. Cash held by the Bully joint ventures totaled approximately \$49 million at September 30, 2014 as compared to approximately \$50 million at December 31, 2013. Operational results for the three and nine months ended September 30, 2014 and 2013 are as follows:

| | Three months ended September 30, | | Nine months ended September 30, | |
|--------------------|---|-------------|--|-------------|
| | 2014 | 2013 | 2014 | 2013 |
| Operating revenues | \$ 97,182 | \$ 94,847 | \$ 282,585 | \$ 272,620 |
| Net income | \$ 43,911 | \$ 40,214 | \$ 128,587 | \$ 113,627 |

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Note 5 Earnings per Share

The following table sets forth the computation of basic and diluted earnings per share for Noble-UK:

| | Three months ended | | Nine months ended | |
|---|---------------------------|-------------|--------------------------|-------------|
| | September 30, | | September 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Numerator: | | | | |
| Basic | | | | |
| Income from continuing operations | \$ 147,389 | \$ 165,267 | \$ 442,528 | \$ 334,572 |
| Earnings allocated to unvested share-based payment awards | (2,286) | (1,989) | (7,053) | (3,953) |
| Income from continuing operations to common shareholders | 145,103 | 163,278 | 435,475 | 330,619 |
| (Loss) income from discontinued operations | (20,214) | 116,690 | 175,532 | 274,065 |
| Earnings allocated to unvested share-based payment awards | 314 | (1,404) | (2,798) | (3,238) |
| (Loss) income from discontinued operations, net of tax to common shareholders | (19,900) | 115,286 | 172,734 | 270,827 |
| Net income attributable to Noble Corporation | 127,175 | 281,957 | 618,060 | 608,637 |
| Earnings allocated to unvested share-based payment awards | (1,972) | (3,393) | (9,851) | (7,191) |
| Net income attributable to Noble Corporation to common shareholders | \$ 125,203 | \$ 278,564 | \$ 608,209 | \$ 601,446 |
| Diluted | | | | |
| Income from continuing operations | 147,389 | 165,267 | 442,528 | 334,572 |
| Earnings allocated to unvested share-based payment awards | (2,285) | (1,987) | (7,050) | (3,949) |

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| | | | | |
|---|------------|------------|------------|------------|
| Income from continuing operations to common shareholders | 145,104 | 163,280 | 435,478 | 330,623 |
| (Loss) income from discontinued operations | (20,214) | 116,690 | 175,532 | 274,065 |
| Earnings allocated to unvested share-based payment awards | 313 | (1,403) | (2,796) | (3,235) |
| (Loss) income from discontinued operations, net of tax to common shareholders | (19,901) | 115,287 | 172,736 | 270,830 |
| Net income attributable to Noble Corporation | 127,175 | 281,957 | 618,060 | 608,637 |
| Earnings allocated to unvested share-based payment awards | (1,972) | (3,390) | (9,846) | (7,184) |
| Net income attributable to Noble Corporation to common shareholders | \$ 125,203 | \$ 278,567 | \$ 608,214 | \$ 601,453 |
| Denominator: | | | | |
| Weighted average shares outstanding - basic | 253,842 | 253,357 | 254,006 | 253,242 |
| Incremental shares issuable from assumed exercise of stock options | 107 | 261 | 114 | 265 |
| Weighted average shares outstanding - diluted | 253,949 | 253,618 | 254,120 | 253,507 |
| Weighted average unvested share-based payment awards | 3,999 | 3,086 | 4,114 | 3,028 |
| Earnings per share | | | | |
| Basic | | | | |
| Continuing operations | \$ 0.57 | \$ 0.64 | \$ 1.71 | \$ 1.30 |
| Discontinued operations | (0.08) | 0.46 | 0.68 | 1.07 |
| Net income attributable to Noble Corporation | \$ 0.49 | \$ 1.10 | \$ 2.39 | \$ 2.37 |
| Diluted | | | | |
| Continuing operations | \$ 0.57 | \$ 0.64 | \$ 1.71 | \$ 1.30 |
| Discontinued operations | (0.08) | 0.46 | 0.68 | 1.07 |
| Net income attributable to Noble Corporation | \$ 0.49 | \$ 1.10 | \$ 2.39 | \$ 2.37 |

Only those items having a dilutive impact on our basic earnings per share are included in diluted earnings per share. For the three months ended September 30, 2014 and 2013, approximately 1.3 million and 0.9 million shares underlying stock options, respectively, were excluded from the diluted earnings per share as such stock options were not dilutive.

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Note 6 Receivables from Customers

At September 30, 2014, we had a receivable of approximately \$14 million related to the *Noble Max Smith*, which is being disputed by our customer, Petróleos Mexicanos (Pemex). This receivable has been classified as long-term and is included in Other assets on our Consolidated Balance Sheet. The disputed amount relates to lost revenues for downtime that occurred after our rig was damaged when one of Pemex's supply boats collided with our rig in 2010. In January 2012, we filed a lawsuit against Pemex in Mexican court seeking recovery of this amount. This matter is currently proceeding through the Mexican judicial system. While we can make no assurances as to the outcome of this dispute, we believe we are entitled to the disputed amount.

Note 7 Property and Equipment

Property and equipment, at cost, as of September 30, 2014 and December 31, 2013 for Noble-UK consisted of the following:

| | September 30, 2014 | December 31, 2013 |
|-----------------------------------|-------------------------------|------------------------------|
| Drilling equipment and facilities | \$ 13,606,398 | \$ 17,130,986 |
| Construction in progress | 1,479,263 | 1,854,434 |
| Other | 219,097 | 213,347 |
| Property and equipment, at cost | \$ 15,304,758 | \$ 19,198,767 |

Capital expenditures, including capitalized interest, totaled \$1.7 billion for both the nine months ended September 30, 2014 and 2013. Capitalized interest was \$11 million and \$39 million for the three and nine months ended September 30, 2014, respectively, as compared to \$31 million and \$92 million for the three and nine months ended September 30, 2013, respectively.

Capital expenditures related to Paragon Offshore for the three and nine months ended September 30, 2014 totaled \$15 million and \$150 million, respectively. Additionally, a portion of our property and equipment at December 31, 2013 was related to Paragon Offshore.

Note 8 Debt

Long-term debt consisted of the following at September 30, 2014 and December 31, 2013:

| | September 30, 2014 | December 31, 2013 |
|-------------------------------------|-----------------------|----------------------|
| Senior unsecured notes: | | |
| 7.375% Senior Notes due March 2014 | \$ | \$ 249,964 |
| 3.45% Senior Notes due August 2015 | 350,000 | 350,000 |
| 3.05% Senior Notes due March 2016 | 299,978 | 299,967 |
| 2.50% Senior Notes due March 2017 | 299,912 | 299,886 |
| 7.50% Senior Notes due March 2019 | 201,695 | 201,695 |
| 4.90% Senior Notes due August 2020 | 499,118 | 499,022 |
| 4.625% Senior Notes due March 2021 | 399,614 | 399,576 |
| 3.95% Senior Notes due March 2022 | 399,242 | 399,178 |
| 6.20% Senior Notes due August 2040 | 399,894 | 399,893 |
| 6.05% Senior Notes due March 2041 | 397,672 | 397,646 |
| 5.25% Senior Notes due March 2042 | 498,303 | 498,283 |
| Total senior unsecured notes | 3,745,428 | 3,995,110 |
| Commercial paper program | 991,653 | 1,561,141 |
| Total long-term debt | \$ 4,737,081 | \$ 5,556,251 |

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NOBLE CORPORATION PLC AND SUBSIDIARIES

NOBLE CORPORATION AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Credit Facilities and Commercial Paper Program

We currently have three credit facilities with an aggregate maximum available capacity of \$2.9 billion (together, the Credit Facilities). In August 2014, we extended the maturity date of our \$600 million senior unsecured 364-day revolving credit facility for a six-month period to February 2015. In addition, we continue to maintain a \$1.5 billion credit facility that matures in 2017 and an \$800 million credit facility that matures in 2016. In February 2015, availability under the \$800 million credit facility will be reduced by \$36 million.

We have a commercial paper program, which allows us to issue up to \$2.7 billion in unsecured commercial paper notes. Amounts issued under the commercial paper program are supported by the unused capacity under our Credit Facilities and, therefore, are classified as long-term on our Consolidated Balance Sheet. The outstanding amounts of commercial paper reduce availability under our Credit Facilities.

The Credit Facilities provide us with the ability to issue up to \$375 million in letters of credit in the aggregate. The issuance of letters of credit under the Credit Facilities reduces the amount available for borrowing. At September 30, 2014, we had no letters of credit issued under the Credit Facilities.

Senior Unsecured Notes

In March 2014, we repaid our \$250 million 7.375% Senior Notes using issuances under our commercial paper program.

Our \$350 million 3.45% Senior Notes mature during the third quarter of 2015. We anticipate using availability under our Credit Facilities or commercial paper issuances to repay the outstanding balance; therefore, we continue to report the balance as long-term at September 30, 2014.

Covenants

The Credit Facilities are guaranteed by our indirect wholly-owned subsidiaries, Noble Holding International Limited (NHIL) and Noble Holding Corporation (NHC). The covenants and events of default under the Credit Facilities are substantially similar, and each facility contains a covenant that limits our ratio of debt to total tangible capitalization, as defined in the Credit Facilities, to 0.60. At September 30, 2014, our ratio of debt to total tangible capitalization was approximately 0.37. We were in compliance with all covenants under the Credit Facilities as of September 30, 2014.

In addition to the covenants from the Credit Facilities noted above, the indentures governing our outstanding senior unsecured notes contain covenants that place restrictions on certain merger and consolidation transactions, unless we are the surviving entity or the other party assumes the obligations under the indenture, and on the ability to sell or transfer all or substantially all of our assets. In addition, there are restrictions on incurring or assuming certain liens

and sale and lease-back transactions. At September 30, 2014, we were in compliance with all of our debt covenants. We continually monitor compliance with the covenants under our notes and expect to remain in compliance during the remainder of 2014.

Fair Value of Debt

Fair value represents the amount at which an instrument could be exchanged in a current transaction between willing parties. The estimated fair value of our senior notes was based on the quoted market prices for similar issues or on the current rates offered to us for debt of similar remaining maturities (Level 2 measurement). All remaining fair value disclosures are presented in Note 13.

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

The following table presents the estimated fair value of our long-term debt as of September 30, 2014 and December 31, 2013, respectively:

| | September 30, 2014 | | December 31, 2013 | |
|-------------------------------------|---------------------|----------------------|---------------------|----------------------|
| | Carrying Value | Estimated Fair Value | Carrying Value | Estimated Fair Value |
| Senior unsecured notes: | | | | |
| 7.375% Senior Notes due March 2014 | \$ | \$ | \$ 249,964 | \$ 253,634 |
| 3.45% Senior Notes due August 2015 | 350,000 | 357,087 | 350,000 | 363,019 |
| 3.05% Senior Notes due March 2016 | 299,978 | 306,752 | 299,967 | 309,878 |
| 2.50% Senior Notes due March 2017 | 299,912 | 303,855 | 299,886 | 302,891 |
| 7.50% Senior Notes due March 2019 | 201,695 | 232,264 | 201,695 | 232,839 |
| 4.90% Senior Notes due August 2020 | 499,118 | 530,788 | 499,022 | 528,597 |
| 4.625% Senior Notes due March 2021 | 399,614 | 413,996 | 399,576 | 413,868 |
| 3.95% Senior Notes due March 2022 | 399,242 | 391,616 | 399,178 | 390,520 |
| 6.20% Senior Notes due August 2040 | 399,894 | 416,991 | 399,893 | 421,720 |
| 6.05% Senior Notes due March 2041 | 397,672 | 408,334 | 397,646 | 417,312 |
| 5.25% Senior Notes due March 2042 | 498,303 | 458,360 | 498,283 | 476,873 |
| Total senior unsecured notes | 3,745,428 | 3,820,043 | 3,995,110 | 4,111,151 |
| Commercial paper program | 991,653 | 991,653 | 1,561,141 | 1,561,141 |
| Total long-term debt | \$ 4,737,081 | \$ 4,811,696 | \$ 5,556,251 | \$ 5,672,292 |

Note 9 Equity**Share capital**

As of September 30, 2014, Noble-UK had approximately 252.3 million shares outstanding and trading as compared to approximately 253.4 million shares outstanding and trading at December 31, 2013. Repurchased shares are recorded at cost, and include shares repurchased pursuant to our approved share repurchase program discussed below. Our Board of Directors may increase our share capital through the issuance of up to 53 million authorized shares (at current nominal value of \$0.01 per share) without obtaining shareholder approval.

In July 2014, our Board of Directors approved the payment of a quarterly dividend to shareholders of \$0.375 per share. The aggregate dividend paid in August 2014 was approximately \$97 million.

Share repurchases

Under UK law, a company is only permitted to purchase its own shares by way of an off-market purchase in a plan approved by shareholders. Prior to our redomiciliation to the UK, a resolution was adopted by Noble-UK's sole shareholder authorizing the repurchase of 6,769,891 shares during the five-year period commencing on the date of the redomiciliation. This number of shares corresponds to the number of shares that Noble-Swiss had authority to repurchase at the time of the redomiciliation. The company may only fund the purchase of its own shares out of distributable reserves or the proceeds of a new issue of shares made expressly for that purpose. The company currently has adequate distributable reserves to fund its currently approved repurchase plan. If any premium above the nominal value of the purchased shares is paid, it must be paid out of distributable reserves. Any shares purchased by the company out of distributable reserves may be held as treasury shares or cancelled at the company's election. During the three and nine months ended September 30, 2014, we repurchased and immediately cancelled approximately 2.0 million shares under this plan. At September 30, 2014, approximately 4.8 million shares remained available under this authorization.

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Share-Based Compensation Plans

Stock Plans

The Noble Corporation 1991 Stock Option and Restricted Stock Plan, as amended (the 1991 Plan), provides for the granting of options to purchase our shares, with or without stock appreciation rights, and the awarding of restricted shares or units to selected employees. In connection with the Spin-Off, the total number of shares subject to issue under existing awards under the 1991 Plan was increased from 50.1 million to 60.3 million. As of September 30, 2014, we had 6.5 million shares remaining available for grants to employees under the 1991 Plan.

Prior to October 25, 2007, the Noble Corporation 1992 Nonqualified Stock Option and Share Plan for Non-Employee Directors (the 1992 Plan) provided for the granting of nonqualified stock options to our non-employee directors. On October 25, 2007, the 1992 Plan was amended and restated to, among other things, eliminate grants of stock options to non-employee directors and modify the annual award of restricted shares from a fixed number of restricted shares to an annually-determined variable number of restricted or unrestricted shares. In connection with the Spin-Off, the total number of shares subject to issue under existing awards under the 1992 Plan was increased from 2.0 million to 2.3 million. As of September 30, 2014, we had 0.6 million shares remaining available for award to non-employee directors under the 1992 Plan.

Stock Options

Pursuant to the EMA (see Note 2), we modified the outstanding stock options for our employees in connection with the Spin-Off. We made certain adjustments to the exercise price and number of our stock options to preserve the economic value of the grants immediately prior to the Spin-Off. Each outstanding stock option of Noble, whether or not exercisable, that was held by a current or former Noble employee was adjusted such that the holder received an additional number of stock options of Noble based on a price ratio. The exercise price was adjusted by a factor equal to exercise price of the option prior to the Spin-Off divided by the price ratio. The price ratio was calculated by dividing the average closing price of our stock during the 10 trading-day period prior to the Spin-Off by the average closing price of our stock during the 10 trading-day period subsequent to the Spin-Off. Each outstanding stock option of Noble, whether or not exercisable, that was held by an employee transferring to Paragon Offshore was vested at the Spin-Off date and the exercise price and number of awards were adjusted in the same manner as explained above for Noble employees. At the Spin-Off, we recognized the remaining expense for the accelerated vesting of stock options held by Paragon Offshore employees.

As a result of the Spin-Off, an additional 339,223 stock options were issued to preserve the economic value of the grants immediately prior to the Spin-Off, as discussed above. As no incremental fair value was awarded as a result of the issuance of these additional awards, the modification did not result in additional compensation expense.

The following table presenting a summary of stock option award activity for the nine months ended September 30, 2014 reflects the adjustments discussed above.

| | Number of Shares Underlying Options |
|-----------------------------------|--|
| Outstanding at December 31, 2013 | 1,808,987 |
| Exercised | (131,706) |
| Forfeited | (17,175) |
| Spin-Off adjustment | 339,223 |
| Outstanding at September 30, 2014 | 1,999,329 |

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Restricted Stock Units (RSUs)

Pursuant to the EMA (see Note 2), we modified the outstanding RSU awards, both time-vested restricted stock units (TVRSUs) and market-based performance-vested restricted stock units (PVRsUs), for our employees in connection with the Spin-Off. We made certain adjustments to the number of our share-based compensation awards to preserve the economic value of the grants immediately prior to the Spin-Off. Each outstanding and unvested RSU of Noble that was held by a current or former Noble employee was adjusted such that the holder received an additional number of RSUs of Noble based on a price ratio, which was calculated as noted above in *Stock Options* . Each outstanding and unvested TVRSU of Noble that was held by an employee transferring to Paragon Offshore was cancelled and an equivalent award was granted by Paragon Offshore. Each outstanding and unvested PVRsU of Noble that was held by an employee transferring to Paragon Offshore was continued pro-rata at the time of Spin-Off, subject to the achievement of the performance condition at the end of the performance period. The remaining unvested PVRsUs were cancelled and an equivalent award was granted by Paragon Offshore, except for the 2012 PVRsU grants. For the 2012 PVRsU grants, a bonus will be paid by Paragon Offshore for the cancelled portion of the award should the performance factor be achieved.

As a result of the Spin-Off, an additional 326,853 TVRSUs and 329,937 PVRsUs were issued to preserve the economic value of the grants immediately prior to the Spin-Off, as discussed above. As no incremental fair value was awarded as a result of the issuance of these additional awards, the modification did not result in additional compensation expense.

The following table presenting a summary of RSU award activity for the nine months ended September 30, 2014 reflects the adjustments discussed above.

| | TVRSUs | PVRsUs |
|---|--------------------|--------------------|
| | Outstanding | Outstanding |
| Non-vested RSUs at December 31, 2013 | 1,652,360 | 1,397,137 |
| Awarded | 1,608,613 | 740,364 |
| Vested | (746,162) | (180,975) |
| Forfeited | (124,740) | (253,882) |
| Surrendered in connection with Spin-Off | (816,627) | (89,612) |
| Spin-Off adjustment | 326,853 | 329,937 |
| Non-vested RSUs at September 30, 2014 | 1,900,297 | 1,942,969 |

Note 10 Income Taxes

At September 30, 2014, the reserves for uncertain tax positions totaled \$101 million (net of related tax benefits of \$1 million). If the September 30, 2014 reserves are not realized, the provision for income taxes would be reduced by \$101 million. At December 31, 2013, the reserves for uncertain tax positions totaled \$127 million (net of related tax benefits of \$2 million).

It is reasonably possible that our existing liabilities related to our reserve for uncertain tax positions may increase or decrease in the next 12 months primarily due to the completion of open audits or the expiration of statutes of limitation. As a result, we cannot reasonably estimate a range of changes in our existing liabilities due to various uncertainties, such as the unresolved nature of various audits.

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Note 11 Employee Benefit Plans

Pension costs include the following components for the three months ended September 30, 2014 and 2013:

| | Three Months Ended September 30, | | | |
|------------------------------------|---|-------------|-----------------|-------------|
| | 2014 | | 2013 | |
| | Non-U.S. | U.S. | Non-U.S. | U.S. |
| Service cost | \$ 1,016 | \$ 2,541 | \$ 1,361 | \$ 2,681 |
| Interest cost | 1,022 | 2,714 | 1,259 | 2,263 |
| Return on plan assets | (1,397) | (3,846) | (1,443) | (3,275) |
| Amortization of prior service cost | (2) | 56 | | 57 |
| Recognized net actuarial loss | 119 | 651 | 426 | 1,910 |
| Curtailment expense | | 241 | | |
| Settlement expense | | 310 | | |
| Net pension expense | \$ 758 | \$ 2,667 | \$ 1,603 | \$ 3,636 |

Included in net pension expense for the three months ended September 30, 2014 and 2013 was approximately \$1 million and \$2 million, respectively, related to Paragon Offshore that was classified as discontinued operations.

Pension costs include the following components for the nine months ended September 30, 2014 and 2013:

| | Nine Months Ended September 30, | | | |
|------------------------------------|--|-------------|-----------------|-------------|
| | 2014 | | 2013 | |
| | Non-U.S. | U.S. | Non-U.S. | U.S. |
| Service cost | \$ 3,869 | \$ 7,623 | \$ 4,089 | \$ 8,043 |
| Interest cost | 3,950 | 8,142 | 3,793 | 6,787 |
| Return on plan assets | (5,088) | (11,538) | (4,351) | (9,827) |
| Amortization of prior service cost | (12) | 168 | | 171 |
| Recognized net actuarial loss | 748 | 1,953 | 1,226 | 5,730 |
| Curtailment expense | | 241 | | |
| Settlement expense | | 310 | | |

| | | | | |
|---------------------|----------|----------|----------|-----------|
| Net pension expense | \$ 3,467 | \$ 6,899 | \$ 4,757 | \$ 10,904 |
|---------------------|----------|----------|----------|-----------|

Included in net pension expense for the nine months ended September 30, 2014 and 2013 was approximately \$4 million and \$6 million, respectively, related to Paragon Offshore that was classified as discontinued operations.

As a result of the Spin-Off, employees of Paragon Offshore no longer participated in benefit plans sponsored or maintained by Noble. At the time of the Spin-Off, Noble Enterprises Limited and Noble Drilling (Nederland) B.V. transferred all assets and obligations to Paragon Offshore.

Employees participating in the US Salaried and Hourly defined benefit pension plans that transferred to Paragon Offshore at the time of the Spin-Off terminated under these plans as of July 31, 2014. In connection with the termination of these employees, we recognized a curtailment expense of \$0.2 million. These terminated employees may elect to receive their accumulated benefits as a lump sum distribution, which will trigger a settlement expense upon election. Terminated employees must make this election by December 15, 2014. As of September 30, 2014, we have not received any elections from these employees.

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Additionally, we recognized a settlement expense of \$0.3 million in respect of the US Restoration Plan related to the Spin-Off as of September 30, 2014.

During the three and nine months ended September 30, 2014, we made contributions to our pension plans totaling \$0.1 million and \$7 million, respectively.

Note 12 Derivative Instruments and Hedging Activities

We periodically enter into derivative instruments to manage our exposure to fluctuations in interest rates and foreign currency exchange rates. We have documented policies and procedures to monitor and control the use of derivative instruments. We do not engage in derivative transactions for speculative or trading purposes, nor are we a party to leveraged derivatives.

For foreign currency forward contracts, hedge effectiveness is evaluated at inception based on the matching of critical terms between derivative contracts and the hedged item. Any change in fair value resulting from ineffectiveness is recognized immediately in earnings.

Cash Flow Hedges

Our North Sea and Brazil operations have a significant amount of their cash operating expenses payable in local currencies. To limit the potential risk of currency fluctuations, we periodically enter into forward contracts, which settle monthly in the operations' respective local currencies. All of these contracts have a maturity of less than 12 months. The forward contract settlements in the remainder of 2014 represent approximately 60 percent of these forecasted local currency requirements. The notional amount of the forward contracts outstanding, expressed in U.S. Dollars, was approximately \$13 million at September 30, 2014. Total unrealized losses related to these forward contracts were approximately \$0.3 million as of September 30, 2014 and were recorded as part of Accumulated other comprehensive loss (AOCL).

Financial Statement Presentation

The following table, together with Note 13, summarizes the financial statement presentation and fair value of our derivative positions as of September 30, 2014 and December 31, 2013:

**Estimated fair
value**

| | Balance sheet classification | September 30, 2014 | December 31, 2013 |
|---|---------------------------------|-----------------------|----------------------|
| Asset derivatives | | | |
| Cash flow hedges | | | |
| Short-term foreign currency forward contracts | Other current assets | \$ 60 | \$ |
| Liability derivatives | | | |
| Cash flow hedges | | | |
| Short-term foreign currency forward contracts | Other current liabilities | \$ 333 | \$ |

To supplement the fair value disclosures in Note 13, the following summarizes the recognized gains and losses of cash flow hedges and non-designated derivatives through AOCL or through contract drilling services expense for the three months ended September 30, 2014 and 2013:

| | Gain/(loss) recognized through AOCL | | Gain/(loss) reclassified from AOCL to contract drilling services expense | | Gain/(loss) recognized through contract drilling services expense | |
|------------------------------------|--|----------|---|------------|---|------|
| | 2014 | 2013 | 2014 | 2013 | 2014 | 2013 |
| Cash flow hedges | | | | | | |
| Foreign currency forward contracts | \$ (2,125) | \$ 2,022 | \$ 1,852 | \$ (1,433) | \$ | \$ |

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To supplement the fair value disclosures in Note 13, the following summarizes the recognized gains and losses of cash flow hedges and non-designated derivatives through AOCL or through contract drilling services expense for the nine months ended September 30, 2014 and 2013:

| | Gain/(loss) recognized through AOCL | | Gain/(loss) reclassified from AOCL to contract drilling services expense | | Gain/(loss) recognized through contract drilling services expense | |
|------------------------------------|-------------------------------------|----------|--|------------|---|------|
| | 2014 | 2013 | 2014 | 2013 | 2014 | 2013 |
| Cash flow hedges | | | | | | |
| Foreign currency forward contracts | \$ (4,904) | \$ 2,207 | \$ 4,631 | \$ (1,618) | \$ | \$ |

Note 13 Fair Value of Financial Instruments

The following tables present the carrying amount and estimated fair value of our financial instruments recognized at fair value on a recurring basis:

| | Carrying Amount | September 30, 2014 Estimated Fair Value Measurements | | |
|------------------------------------|-----------------|---|---|---|
| | | Quoted Prices in Active Markets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
| Assets - | | | | |
| Marketable securities | \$ 3,332 | \$ 3,332 | \$ | \$ |
| Foreign currency forward contracts | 60 | | 60 | |
| Liabilities - | | | | |
| Foreign currency forward contracts | \$ 333 | \$ | \$ 333 | \$ |

December 31, 2013
Estimated Fair Value Measurements

| | Carrying Amount | Quoted Prices in Active Markets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
|-----------------------|----------------------------|--|--|--|
| Assets - | | | | |
| Marketable securities | \$ 7,230 | \$ 7,230 | \$ | \$ |

The foreign currency forward contracts have been valued using actively quoted prices and quotes obtained from the counterparties to the contracts. Our cash and cash equivalents, accounts receivable and accounts payable are by their nature short-term. As a result, the carrying values included in the accompanying Consolidated Balance Sheets approximate fair value.

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Note 14 Accumulated Other Comprehensive Loss

The following tables set forth the changes in the accumulated balances for each component of AOCL, net of tax, for the nine months ended September 30, 2014 and 2013.

| | Gains / (Losses) on Cash Flow Hedges⁽¹⁾ | Defined Benefit Pension Items⁽²⁾ | Foreign Currency Items | Total |
|--|---|--|---------------------------------------|---------------------|
| Balance at December 31, 2012 | \$ | \$(95,071) | \$ (20,378) | \$ (115,449) |
| Activity during period: | | | | |
| Other comprehensive income (loss) before reclassifications | (1,029) | | (658) | (1,687) |
| Amounts reclassified from AOCL | 1,618 | 4,935 | | 6,553 |
| Net other comprehensive income (loss) | 589 | 4,935 | (658) | 4,866 |
| Balance at September 30, 2013 | \$ 589 | \$(90,136) | \$ (21,036) | \$ (110,583) |
| | | | | |
| Balance at December 31, 2013 | \$ | \$(58,598) | \$ (23,566) | \$ (82,164) |
| Activity during period: | | | | |
| Other comprehensive income before reclassifications | 4,358 | | 1,143 | 5,501 |
| Amounts reclassified from AOCL | (4,631) | 1,048 | | (3,583) |
| Net other comprehensive income (loss) | (273) | 1,048 | 1,143 | 1,918 |
| Spin-Off of Paragon Offshore ⁽³⁾ | | 21,772 | 12,706 | 34,478 |
| Balance at September 30, 2014 | \$ (273) | \$(35,778) | \$ (9,717) | \$ (45,768) |

- (1) Gains on cash flow hedges are related to our foreign currency forward contracts. Reclassifications from AOCL are recognized through contract drilling services expense on our Consolidated Statements of Income. See Note 12 for additional information.
- (2) Defined benefit pension items relate to actuarial losses, the amortization of prior service costs and curtailment and settlement expenses. Reclassifications from AOCL are recognized as expense on our Consolidated Statements of Income through either contract drilling services or general and administrative. See Note 11 for additional information.
- (3) Reclassifications for the Spin-Off of Paragon Offshore represent accumulated balances in AOCL that were transferred as part of the Spin-Off.

Note 15 Commitments and Contingencies

The *Noble Homer Ferrington* was under contract with a subsidiary of ExxonMobil Corporation (ExxonMobil), which entered into an assignment agreement with British Petroleum plc (BP) for a two-well farmout of the rig in Libya after successfully drilling two wells with the rig for ExxonMobil. In August 2010, BP attempted to terminate the assignment agreement claiming that the rig was not in the required condition, and ExxonMobil informed us that we must look to BP for payment of the dayrate during the assignment period. In August 2010, we initiated arbitration proceedings under the drilling contract against both BP and ExxonMobil. We do not believe BP had the right to terminate the assignment agreement and believe the rig was ready to operate under the drilling contract. The rig operated under farmout arrangements from March 2011 to the conclusion of the contract in the second quarter of 2012. We believe we are owed dayrate by either or both of these clients. The operating dayrate was approximately \$538,000 per day for the work in Libya. The arbitration process is proceeding, and we intend to vigorously pursue these claims. As a result of the uncertainties noted above, we have not recognized any revenue during the assignment period and the matter could have a material positive effect on our results of operations or cash flows in the period the matter is resolved should the arbitration panel ultimately rule in our favor.

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In November 2012, the U.S. Coast Guard in Alaska conducted an inspection of our drillship, the *Noble Discoverer*, and cited a number of deficiencies to be remediated, including issues relating to the main propulsion and safety management system. We initiated a comprehensive effort to address the deficiencies identified by the Coast Guard and worked with the agency to keep it apprised of our progress. We also conducted an internal investigation in conjunction with the Coast Guard inspection, and the Coast Guard conducted its own investigation. We reported certain potential violations of applicable law to the Coast Guard identified as a result of our internal investigation. These related to what we believe were certain unauthorized disposals of collected deck and sea water from the *Noble Discoverer*, collected, treated deck water from the *Kulluk* and potential record-keeping issues with the oil record books for the *Noble Discoverer* and *Kulluk* and other matters. The Coast Guard referred the *Noble Discoverer* and *Kulluk* matters to the U.S. Department of Justice (DOJ) for further investigation. We are cooperating with the DOJ in connection with their investigation, which relates to the items described above, hazardous condition allegations with respect to the *Noble Discoverer* and other matters. The DOJ is seeking criminal sanctions, including monetary penalties, against us, as well as some form of ongoing assurance of our operational compliance programs, and we are in settlement discussions with the DOJ. We believe it is probable that we will have to pay fines and penalties to resolve this matter and have reserved \$12 million. We cannot provide any assurances regarding when the DOJ will conclude the investigation or what the final outcome will be.

We are from time to time a party to various lawsuits that are incidental to our operations in which the claimants seek an unspecified amount of monetary damages for personal injury, including injuries purportedly resulting from exposure to asbestos on drilling rigs and associated facilities. At September 30, 2014, there were 42 asbestos related lawsuits in which we are one of many defendants. These lawsuits have been filed in the United States in the states of Illinois, Louisiana, Mississippi and Texas. We intend to vigorously defend against the litigation. We do not believe the ultimate resolution of these matters will have a material adverse effect on our financial position, results of operations or cash flows.

We are a defendant in certain claims and litigation arising out of operations in the ordinary course of business, the resolution of which, in the opinion of management, will not be material to our financial position, results of operations or cash flows. There is inherent risk in any litigation or dispute and no assurance can be given as to the outcome of these claims.

We operate in a number of countries throughout the world and our tax returns filed in those jurisdictions are subject to review and examination by tax authorities within those jurisdictions. During 2013, the IRS completed its examination of our tax reporting for the taxable year ended December 31, 2008 and concluded that we were entitled to a refund. The congressional Joint Committee on Taxation took no exception to the conclusions reached by the IRS, and the refund, plus interest, was received in March 2014. The IRS also completed its examination of our tax reporting for the taxable year ended December 31, 2009, and informed us that it made no changes to our reported tax. During the first quarter of 2014, the IRS began its examination of our tax reporting for the taxable years ended December 31, 2010 and 2011. We believe that we have accurately reported all amounts in our 2010 and 2011 tax returns. Furthermore, we

are currently contesting several non-U.S. tax assessments and may contest future assessments. We believe the ultimate resolution of the outstanding assessments, for which we have not made any accrual, will not have a material adverse effect on our consolidated financial statements. We recognize uncertain tax positions that we believe have a greater than 50 percent likelihood of being sustained. We cannot predict or provide assurance as to the ultimate outcome of any existing or future assessments.

Audit claims of approximately \$73 million attributable to income, customs and other business taxes have been assessed against us. We have contested, or intend to contest, these assessments, including through litigation if necessary, and we believe the ultimate resolution, for which we have not made any accrual, will not have a material adverse effect on our consolidated financial statements. Tax authorities may issue additional assessments or pursue legal actions as a result of tax audits and we cannot predict or provide assurance as to the ultimate outcome of such assessments and legal actions.

We have been notified by Petróleo Brasileiro S.A. (Petrobras) that it is currently challenging assessments by Brazilian tax authorities of withholding taxes associated with the provision of drilling rigs for its operations in

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Brazil during 2008 and 2009. Petrobras has also notified us that if Petrobras must ultimately pay such withholding taxes, it will seek reimbursement from us for the portion allocable to our drilling rigs. The amount of withholding tax that Petrobras indicates may be allocable to Noble drilling rigs is R\$79 million (approximately \$32 million). We believe that our contract with Petrobras requires Petrobras to indemnify us for these withholding taxes. We will, if necessary, vigorously defend our rights.

We maintain certain insurance coverage against specified marine perils, which includes physical damage and loss of hire. Damage caused by hurricanes has negatively impacted the energy insurance market, resulting in more restrictive and expensive coverage for U.S. named windstorm perils. Accordingly, we have elected to significantly reduce the named windstorm insurance on our rigs operating in the U.S. Gulf of Mexico. Presently, we insure the *Noble Jim Thompson*, *Noble Amos Runner* and *Noble Driller* for total loss only when caused by a named windstorm. For the *Noble Bully I*, our customer assumes the risk of loss due to a named windstorm event, pursuant to the terms of the drilling contract, through the purchase of insurance coverage (provided that we are responsible for any deductible under such policy) or, at its option, the assumption of the risk of loss up to the insured value in lieu of the purchase of such insurance. The remaining rigs in the U.S. Gulf of Mexico are self-insured for named windstorm perils. In addition, we maintain a physical damage deductible on our rigs of \$25 million per occurrence. The loss of hire coverage applies only to our rigs operating under contract with a dayrate equal to or greater than \$200,000 a day and is subject to a 45-day waiting period for each unit and each occurrence.

Although we maintain insurance in the geographic areas in which we operate, pollution, reservoir damage and environmental risks generally are not fully insurable. Our insurance policies and contractual rights to indemnity may not adequately cover our losses or may have exclusions of coverage for some losses. We do not have insurance coverage or rights to indemnity for all risks, including loss of hire insurance on most of the rigs in our fleet. Uninsured exposures may include expatriate activities prohibited by U.S. laws and regulations, radiation hazards, certain loss or damage to property on board our rigs and losses relating to shore-based terrorist acts or strikes. If a significant accident or other event occurs and is not fully covered by insurance or contractual indemnity, it could materially adversely affect our financial position, results of operations or cash flows. Additionally, there can be no assurance that those parties with contractual obligations to indemnify us will necessarily be financially able to indemnify us against all these risks.

We carry protection and indemnity insurance covering marine third party liability exposures, which also includes coverage for employer's liability resulting from personal injury to our offshore drilling crews. Our protection and indemnity policy currently has a standard deductible of \$10 million per occurrence, with maximum liability coverage of \$750 million.

In connection with our capital expenditure program, we had outstanding commitments, including shipyard and purchase commitments of approximately \$940 million at September 30, 2014.

We have entered into agreements with certain of our executive officers, as well as certain other employees. These agreements become effective upon a change of control of Noble-UK (within the meaning set forth in the agreements) or a termination of employment in connection with or in anticipation of a change of control, and remain effective for three years thereafter. These agreements provide for compensation and certain other benefits under such circumstances.

Note 16 Segment and Related Information

We report our contract drilling operations as a single reportable segment, Contract Drilling Services, which reflects how we manage our business, and the fact that all of our drilling fleet is dependent upon the worldwide oil industry. The mobile offshore drilling units comprising our offshore rig fleet operate in a single, global market for contract drilling services and are often redeployed globally due to changing demands of our customers, which consist largely of major non-U.S. and government owned/controlled oil and gas companies throughout the world. As of September 30, 2014, our contract drilling services segment conducts contract drilling operations in the United States, Brazil, Argentina, the North Sea, the Mediterranean, West Africa, the Middle East, Asia and Australia.

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We evaluate the performance of our operating segment based on revenues from external customers and segment profit. Summarized financial information of our reportable segment for continuing operations for the three and nine months ended September 30, 2014 and 2013 is shown in the following tables. The **Other** column includes results of labor contract drilling services in Alaska for 2013, as well as corporate related items for all periods. The consolidated financial statements of Noble-UK include the accounts of Noble-Cayman, and Noble-UK conducts substantially all of its business through Noble-Cayman and its subsidiaries. As a result, the summarized financial information for Noble-Cayman is substantially the same as Noble-UK.

| | Three Months Ended September 30, | | | | | |
|---|---|--------------|--------------|---|--------------|--------------|
| | 2014 | | | 2013 | | |
| | Contract Drilling Services | Other | Total | Contract Drilling Services | Other | Total |
| Revenues from external customers | \$ 828,715 | \$ 81 | \$ 828,796 | \$ 640,487 | \$ 26 | \$ 640,513 |
| Depreciation and amortization | 156,213 | 5,033 | 161,246 | 125,855 | 3,988 | 129,843 |
| Segment operating income/ (loss) | 249,297 | (5,664) | 243,633 | 245,726 | (6,478) | 239,248 |
| Interest expense, net of amount capitalized | (5) | (37,746) | (37,751) | (318) | (22,831) | (23,149) |
| Income tax (provision)/ benefit | (49,437) | 8,655 | (40,782) | (33,957) | 105 | (33,852) |
| Segment profit/ (loss) | 202,324 | (75,149) | 127,175 | 284,883 | (2,926) | 281,957 |
| Total assets (at end of period) | 12,231,090 | 1,719,107 | 13,950,197 | 15,058,076 | 671,255 | 15,729,331 |

| | Nine Months Ended September 30, | | | | | |
|--|---|--------------|--------------|---|--------------|--------------|
| | 2014 | | | 2013 | | |
| | Contract Drilling Services | Other | Total | Contract Drilling Services | Other | Total |

| | | | | | | |
|---|--------------|-----------|--------------|--------------|-----------|--------------|
| Revenues from external customers | \$ 2,425,513 | \$ 2,251 | \$ 2,427,764 | \$ 1,796,054 | \$ 17,000 | \$ 1,813,054 |
| Depreciation and amortization | 446,425 | 13,881 | 460,306 | 359,405 | 10,997 | 370,402 |
| Segment operating income/ (loss) | 741,227 | (13,421) | 727,806 | 541,146 | (6,488) | 534,658 |
| Interest expense, net of amount capitalized | (162) | (114,332) | (114,494) | (539) | (74,576) | (75,115) |
| Income tax (provision)/ benefit | (134,310) | 23,685 | (110,625) | (69,581) | (4,760) | (74,341) |
| Segment profit/ (loss) | 775,479 | (157,419) | 618,060 | 665,250 | (56,613) | 608,637 |
| Total assets (at end of period) | 12,231,090 | 1,719,107 | 13,950,197 | 15,058,076 | 671,255 | 15,729,331 |

Note 17 Accounting Pronouncements

In April 2014, the FASB issued Accounting Standards Update (ASU) No. 2014-08, which amends FASB Accounting Standards Codification (ASC) Topic 205, Presentation of Financial Statements and ASC Topic 360, Property, Plant, and Equipment. This ASU alters the definition of a discontinued operation to cover only asset disposals that are a strategic shift with a major effect on an entity's operations and finances, and calls for more extensive disclosures about a discontinued operation's assets, liabilities, income and expenses. The guidance is effective for all disposals, or classifications as held-for-sale, of components of an entity that occur within annual periods beginning on or after December 15, 2014. This standard was not early adopted in connection with the Spin-Off. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In May 2014, the FASB issued ASU No. 2014-09, which amends ASC Topic 606, Revenue from Contracts with Customers. The amendments in this ASU are intended to provide a more robust framework for

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

addressing revenue issues, improve comparability of revenue recognition practices and improve disclosure requirements. The amendments in this accounting standard update are effective for interim and annual reporting periods beginning after December 15, 2016. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In June 2014, the FASB issued ASU No. 2014-12, which amends ASC Topic 718, Compensation-Stock Compensation. The guidance requires that a performance target that affects vesting and that could be achieved after the requisite service period be treated as a performance condition and should not be reflected in the estimate of the grant-date fair value of the award. The guidance is effective for annual periods beginning after December 15, 2015. The guidance can be applied prospectively for all awards granted or modified after the effective date or retrospectively to all awards with performance targets outstanding as of the beginning of the earliest annual period presented in the financial statements and to all new or modified awards thereafter. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In August 2014, the FASB issued ASU No. 2014-15, which amends ASC Subtopic 205-40, Disclosure of Uncertainties about an Entity's Ability to continue as a Going Concern. The amendments in this ASU provide guidance related to management's responsibility to evaluate whether there is substantial doubt about an entity's ability to continue as a going concern and to provide related footnote disclosures. The amendments are effective for the annual period ending after December 15, 2016, and for annual periods and interim periods thereafter. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

Note 18 Net Change in Other Assets and Liabilities

The net effect of changes in other assets and liabilities on cash flows from operating activities is as follows. Amounts for 2014 are shown net of Paragon Offshore, which was distributed to shareholders.

| | Noble-UK | | Noble-Cayman | |
|----------------------|--------------------------|-------------|--------------------------|-------------|
| | Nine months ended | | Nine months ended | |
| | September 30, | | September 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Accounts receivable | \$ (15,968) | \$ (92,073) | \$ (15,968) | \$ (92,073) |
| Other current assets | (65,075) | (50,738) | (71,784) | (49,791) |
| Other assets | (51,887) | (8,129) | (51,871) | (8,133) |

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| | | | | |
|---------------------------|--------------------|---------------------|--------------------|---------------------|
| Accounts payable | 74,349 | 9,357 | 33,909 | 7,830 |
| Other current liabilities | (23,882) | 4,042 | (4,294) | 4,702 |
| Other liabilities | 35,219 | 35,231 | 51,346 | 35,227 |
| | \$ (47,244) | \$ (102,310) | \$ (58,662) | \$ (102,238) |

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(Unless otherwise indicated, dollar amounts in tables are in thousands, except per share data)

Note 19 Information about Noble-Cayman***Guarantees of Registered Securities***

In May 2014, as part of the separation of Paragon Offshore, NHC assumed all of the obligations of Noble Drilling Corporation (NDC) under the Senior Notes due 2019, and NDC was released from all obligations under the Senior Notes due 2019. As such, we are removing NDC from the guarantor financial statements and NHC will no longer be combined with Noble Drilling Holding, LLC (NDH), as they are now issuers and guarantors on separate debt instruments. We have recast prior periods presented to conform to the guarantor structure as it exists at September 30, 2014.

Noble-Cayman or one or more subsidiaries of Noble-Cayman are a co-issuer, guarantor or otherwise obligated as of September 30, 2014 with respect to the following securities as follows:

| Notes | Issuer (Co-Issuer(s)) | Guarantor(s) |
|--|--|---------------------|
| \$350 million 3.45% Senior Notes due 2015 | NHIL | Noble-Cayman |
| \$300 million 3.05% Senior Notes due 2016 | NHIL | Noble-Cayman |
| \$300 million 2.50% Senior Notes due 2017 | NHIL | Noble-Cayman |
| \$202 million 7.50% Senior Notes due 2019 | NHC NDH | Noble-Cayman; |
| | Noble Drilling Services 6 LLC (NDS6) | |
| \$500 million 4.90% Senior Notes due 2020 | NHIL | Noble-Cayman |
| \$400 million 4.625% Senior Notes due 2021 | NHIL | Noble-Cayman |
| \$400 million 3.95% Senior Notes due 2022 | NHIL | Noble-Cayman |
| \$400 million 6.20% Senior Notes due 2040 | NHIL | Noble-Cayman |
| \$400 million 6.05% Senior Notes due 2041 | NHIL | Noble-Cayman |
| \$500 million 5.25% Senior Notes due 2042 | NHIL | Noble-Cayman |

The following condensed consolidating financial statements of Noble-Cayman, NHC, NDH, NHIL, NDS6 and all other subsidiaries present investments in both consolidated and unconsolidated affiliates using the equity method of accounting.

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING BALANCE SHEET

September 30, 2014

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|----------------|------------------|----------------|----------------|--|------------------------------|-------------------|
| ASSETS | | | | | | | | |
| Current assets | | | | | | | | |
| Cash and cash equivalents | \$ 5 | | \$ 358 | | | \$ 65,585 | | \$ 65,948 |
| Accounts receivable | | | 46,320 | | | 563,814 | | 610,134 |
| Taxes receivable | | 72,332 | 513 | | | 53,316 | | 126,161 |
| Short-term notes receivable from affiliates | 124,418 | | 1,077,965 | | 333,966 | 171,925 | (1,708,274) | |
| Accounts receivable from affiliates | 2,092,898 | 364,033 | 189,512 | 169,979 | 123,742 | 4,017,720 | (6,957,884) | |
| Prepaid expenses and other current assets | 18,187 | | 2,064 | 19 | | 159,368 | | 179,638 |
| Total current assets | 2,235,508 | 436,365 | 1,316,732 | 169,998 | 457,708 | 5,031,728 | (8,666,158) | 981,881 |
| Property and equipment, at cost | | | | | | | | |
| | | | 2,519,562 | | | 12,746,644 | | 15,266,206 |
| Accumulated depreciation | | | (263,035) | | | (2,396,852) | | (2,659,887) |
| Property and equipment, net | | | 2,256,527 | | | 10,349,792 | | 12,606,319 |
| | 3,304,653 | | 879,154 | 1,980,391 | 5,000 | 2,096,075 | (8,265,273) | |

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| | | | | | | | | |
|--|----------------------|---------------------|---------------------|----------------------|---------------------|----------------------|------------------------|----------------------|
| Notes receivable from affiliates | | | | | | | | |
| Investments in affiliates | 5,129,070 | 1,282,802 | 3,426,000 | 8,378,227 | 5,672,872 | | (23,888,971) | |
| Other assets | 3,312 | | 6,664 | 20,539 | 546 | 230,928 | | 261,989 |
| Total assets | \$ 10,672,543 | \$ 1,719,167 | \$ 7,885,077 | \$ 10,549,155 | \$ 6,136,126 | \$ 17,708,523 | \$ (40,820,402) | \$ 13,850,189 |
| LIABILITIES AND EQUITY | | | | | | | | |
| Current liabilities | | | | | | | | |
| Short-term notes payable from affiliates | \$ | \$ 171,925 | \$ | \$ | \$ 371,720 | \$ 1,164,629 | \$ (1,708,274) | \$ |
| Accounts payable | 3,202 | | 6,639 | | | 225,982 | | 235,823 |
| Accrued payroll and related costs | 2 | | 8,525 | | | 85,858 | | 94,385 |
| Accounts payable to affiliates | 543,326 | 62,561 | 3,421,407 | 53,516 | 18,833 | 2,858,241 | (6,957,884) | |
| Taxes payable | | | | | | 112,332 | | 112,332 |
| Other current liabilities | 14,346 | | 21,625 | 16,359 | 630 | 113,345 | | 166,305 |
| Total current liabilities | 560,876 | 234,486 | 3,458,196 | 69,875 | 391,183 | 4,560,387 | (8,666,158) | 608,845 |
| Long-term debt | 991,652 | | | 3,543,734 | 201,695 | | | 4,737,081 |
| Notes payable to affiliates | 1,769,064 | | 1,113,363 | 1,169,180 | 834,449 | 3,379,217 | (8,265,273) | |
| Deferred income taxes | | | | | | 165,750 | | 165,750 |
| Other liabilities | 25,471 | | 30,045 | | | 234,121 | | 289,637 |
| Total liabilities | 3,347,063 | 234,486 | 4,601,604 | 4,782,789 | 1,427,327 | 8,339,475 | (16,931,431) | 5,801,313 |
| Commitments and contingencies | | | | | | | | |
| Total shareholder | 7,325,480 | 1,484,681 | 3,283,473 | 5,766,366 | 4,708,799 | 8,231,247 | (23,474,566) | 7,325,480 |

| | | | | | | | | |
|-------------------------------------|---------------|--------------|--------------|---------------|--------------|---------------|-----------------|---------------|
| equity | | | | | | | | |
| Noncontrolling interests | | | | | | 1,137,801 | (414,405) | 723,396 |
| Total equity | 7,325,480 | 1,484,681 | 3,283,473 | 5,766,366 | 4,708,799 | 9,369,048 | (23,888,971) | 8,048,876 |
| Total liabilities and equity | | | | | | | | |
| | \$ 10,672,543 | \$ 1,719,167 | \$ 7,885,077 | \$ 10,549,155 | \$ 6,136,126 | \$ 17,708,523 | \$ (40,820,402) | \$ 13,850,189 |

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING BALANCE SHEET

December 31, 2013

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|--------|-----------|-----------|--------|--|------------------------------|-------------|
| ASSETS | | | | | | | | |
| Current assets | | | | | | | | |
| Cash and cash equivalents | \$ 1 | \$ | \$ 402 | \$ 4 | \$ | \$ 109,975 | \$ | \$ 110,382 |
| Accounts receivable | | | 34,038 | | | 915,031 | | 949,069 |
| Taxes receivable | | 52,307 | | | | 87,722 | | 140,029 |
| Short-term notes receivable from affiliates | | | 1,456,245 | 139,195 | 19,500 | 52,611 | (1,667,551) | |
| Accounts receivable from affiliates | 1,244,019 | | 108,208 | 210,868 | 27,537 | 6,010,430 | (7,601,062) | |
| Prepaid expenses and other current assets | | | 6,336 | | | 178,012 | | 184,348 |
| Total current assets | 1,244,020 | 52,307 | 1,605,229 | 350,067 | 47,037 | 7,353,781 | (9,268,613) | 1,383,828 |
| Property and equipment, at cost | | | | | | | | |
| Accumulated depreciation | | | 2,340,216 | | | 16,820,134 | | 19,160,350 |
| | | | (310,171) | | | (4,321,507) | | (4,631,678) |
| Property and equipment, net | | | 2,030,045 | | | 12,498,627 | | 14,528,672 |
| | 3,304,753 | | 124,216 | 2,367,555 | 5,000 | 1,390,500 | (7,192,024) | |

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| | | | | | | | | |
|-----------------------------------|----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|------------------------|----------------------|
| Notes receivable from affiliates | | | | | | | | |
| Investments in affiliates | 8,601,712 | 2,907,379 | 6,595,591 | 9,456,735 | 5,440,004 | | (33,001,421) | |
| Other assets | 6,256 | | 6,332 | 22,681 | 639 | 233,106 | | 269,014 |
| Total assets | \$ 13,156,741 | \$ 2,959,686 | \$ 10,361,413 | \$ 12,197,038 | \$ 5,492,680 | \$ 21,476,014 | \$ (49,462,058) | \$ 16,181,514 |
| LIABILITIES AND EQUITY | | | | | | | | |
| Current liabilities | | | | | | | | |
| Short-term | | | | | | | | |
| Notes payable from affiliates | \$ | \$ 52,611 | \$ 139,195 | \$ | \$ 750,000 | \$ 725,745 | \$ (1,667,551) | \$ |
| Accounts payable | | | 5,310 | | | 340,600 | | 345,910 |
| Accrued payroll and related costs | | | 8,582 | | | 134,764 | | 143,346 |
| Accounts payable to affiliates | 1,104,410 | 653,049 | 4,032,776 | 216,866 | 21,173 | 1,572,788 | (7,601,062) | |
| Taxes payable | | | 827 | | | 119,761 | | 120,588 |
| Other current liabilities | 412 | | 22,106 | 62,431 | 4,412 | 210,811 | | 300,172 |
| Total current liabilities | 1,104,822 | 705,660 | 4,208,796 | 279,297 | 775,585 | 3,104,469 | (9,268,613) | 910,016 |
| Long-term | | | | | | | | |
| Debt | 1,561,141 | | | 3,793,414 | 201,696 | | | 5,556,251 |
| Notes payable to affiliates | 2,042,808 | | 534,683 | 975,000 | 260,216 | 3,379,317 | (7,192,024) | |
| Deferred income taxes | | | | | | 225,455 | | 225,455 |
| Other liabilities | 19,931 | | 24,502 | | | 289,875 | | 334,308 |
| Total liabilities | 4,728,702 | 705,660 | 4,767,981 | 5,047,711 | 1,237,497 | 6,999,116 | (16,460,637) | 7,026,030 |
| Commitments and contingencies | | | | | | | | |
| Total shareholder | 8,428,039 | 2,254,026 | 5,593,432 | 7,149,327 | 4,255,183 | 13,238,656 | (32,490,624) | 8,428,039 |

| | | | | | | | | |
|-------------------------------------|---------------|--------------|---------------|---------------|--------------|---------------|-----------------|---------------|
| equity | | | | | | | | |
| Noncontrolling interests | | | | | | 1,238,242 | (510,797) | 727,445 |
| Total equity | 8,428,039 | 2,254,026 | 5,593,432 | 7,149,327 | 4,255,183 | 14,476,898 | (33,001,421) | 9,155,484 |
| Total liabilities and equity | | | | | | | | |
| | \$ 13,156,741 | \$ 2,959,686 | \$ 10,361,413 | \$ 12,197,038 | \$ 5,492,680 | \$ 21,476,014 | \$ (49,462,058) | \$ 16,181,514 |

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF INCOME

Three Months Ended September 30, 2014

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|-----------------|---------------|-----------------|---------|--|------------------------------|----------------|
| Operating revenues | | | | | | | | |
| Contract drilling services | \$ | \$ | \$ 81,834 | \$ | \$ | \$ 866,699 | \$ (138,333) | \$ 810,200 |
| Reimbursables | | | 1,495 | | | 17,100 | | 18,595 |
| Other | | | | | | 1 | | 1 |
| Total operating revenues | | | 83,329 | | | 883,800 | (138,333) | 828,796 |
| Operating costs and expenses | | | | | | | | |
| Contract drilling services | 3,571 | 9,239 | 27,593 | 25,489 | | 456,352 | (138,333) | 383,911 |
| Reimbursables | | | 1,112 | | | 12,529 | | 13,641 |
| Depreciation and amortization | | | 16,922 | | | 143,333 | | 160,255 |
| General and administrative | 397 | 2,348 | | 6,530 | | 3,782 | | 13,057 |
| Total operating costs and expenses | 3,968 | 11,587 | 45,627 | 32,019 | | 615,996 | (138,333) | 570,864 |
| Operating income (loss) | (3,968) | (11,587) | 37,702 | (32,019) | | 267,804 | | 257,932 |
| Other income (expense) | | | | | | | | |
| Income (loss) of unconsolidated | (2,716,832) | (20,299) | (130,556) | 283,190 | 182,350 | | 2,402,147 | |

| | | | | | | | | |
|--|-------------|----------|-----------|----------|----------|-------------|-------------|----------|
| affiliates | | | | | | | | |
| Income (loss) of unconsolidated affiliates - discontinued operations, net of tax | 10,413 | (3,921) | (10,045) | 2,021 | 124 | | 1,408 | |
| Total income (loss) of unconsolidated affiliates | (2,706,419) | (24,220) | (140,601) | 285,211 | 182,474 | | 2,403,555 | |
| Interest expense, net of amounts capitalized | (22,352) | (1,042) | (8,729) | (40,423) | (10,573) | (3,109,995) | 3,155,363 | (37,751) |
| Interest income and other, net | 2,905,973 | | 208,241 | 21,240 | 1,249 | 22,445 | (3,155,363) | 3,785 |
| Income from continuing operations before income taxes | 173,234 | (36,849) | 96,613 | 234,009 | 173,150 | (2,819,746) | 2,403,555 | 223,966 |
| Income tax provision | | (11,352) | (766) | | | (28,556) | | (40,674) |
| Net income from continuing operations | 173,234 | (48,201) | 95,847 | 234,009 | 173,150 | (2,848,302) | 2,403,555 | 183,292 |
| Net income from discontinued operations, net of tax | | | | | | 10,413 | | 10,413 |
| Net Income | 173,234 | (48,201) | 95,847 | 234,009 | 173,150 | (2,837,889) | 2,403,555 | 193,705 |
| Net income attributable to noncontrolling interests | | | | | | (31,612) | 11,141 | (20,471) |
| Net income attributable to Noble Corporation | 173,234 | (48,201) | 95,847 | 234,009 | 173,150 | (2,869,501) | 2,414,696 | 173,234 |
| Other comprehensive loss, net | (8,982) | | | | | (8,982) | 8,982 | (8,982) |

| | | | | | | | | |
|------------------------------|--------|--|--|--|--|--------|----------|--------|
| Spin-Off of Paragon Offshore | 34,478 | | | | | 34,478 | (34,478) | 34,478 |
|------------------------------|--------|--|--|--|--|--------|----------|--------|

Comprehensive income attributable to Noble Corporation

| | | | | | | | | |
|--------------------|------------|-------------|-----------|------------|------------|----------------|--------------|------------|
| Corporation | \$ 198,730 | \$ (48,201) | \$ 95,847 | \$ 234,009 | \$ 173,150 | \$ (2,844,005) | \$ 2,389,200 | \$ 198,730 |
|--------------------|------------|-------------|-----------|------------|------------|----------------|--------------|------------|

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF INCOME

Nine Months Ended September 30, 2014

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|----------|------------|-----------|---------|--|------------------------------|--------------|
| Operating revenues | | | | | | | | |
| Contract drilling services | \$ | \$ | \$ 244,451 | \$ | \$ | \$ 2,328,611 | \$ (212,857) | \$ 2,360,205 |
| Reimbursables | | | 4,748 | | | 62,810 | | 67,558 |
| Other | | | | | | 1 | | 1 |
| Total operating revenues | | | 249,199 | | | 2,391,422 | (212,857) | 2,427,764 |
| Operating costs and expenses | | | | | | | | |
| Contract drilling services | 16,257 | 29,725 | 88,683 | 86,819 | | 1,089,067 | (212,857) | 1,097,694 |
| Reimbursables | | | 3,605 | | | 49,272 | | 52,877 |
| Depreciation and amortization | | | 47,267 | | | 410,833 | | 458,100 |
| General and administrative | 1,304 | 7,351 | | 21,754 | 1 | 6,068 | | 36,478 |
| Total operating costs and expenses | 17,561 | 37,076 | 139,555 | 108,573 | 1 | 1,555,240 | (212,857) | 1,645,149 |
| Operating income (loss) | (17,561) | (37,076) | 109,644 | (108,573) | (1) | 836,182 | | 782,615 |
| Other income (expense) | | | | | | | | |
| Income (loss) of unconsolidated | (2,325,832) | 90,411 | (9,789) | 703,700 | 466,521 | | 1,074,989 | |

| | | | | | | | | |
|--|-------------|----------|----------|-----------|----------|-------------|-------------|-----------|
| affiliates | | | | | | | | |
| Income (loss) of unconsolidated affiliates - discontinued operations, net of tax | 225,022 | 49,146 | 94,515 | 183,347 | 6,249 | | (558,279) | |
| Total income (loss) of unconsolidated affiliates | (2,100,810) | 139,557 | 84,726 | 887,047 | 472,770 | | 516,710 | |
| Interest expense, net of amounts capitalized | (70,702) | (2,005) | (21,703) | (126,914) | (26,477) | (3,134,741) | 3,268,048 | (114,494) |
| Interest income and other, net | 2,912,861 | | 234,990 | 68,208 | 1,879 | 51,252 | (3,268,048) | 1,142 |
| Income from continuing operations before income taxes | 723,788 | 100,476 | 407,657 | 719,768 | 448,171 | (2,247,307) | 516,710 | 669,263 |
| Income tax provision | | (49,945) | (2,972) | | (1,547) | (55,743) | | (110,207) |
| Net income from continuing operations | 723,788 | 50,531 | 404,685 | 719,768 | 446,624 | (2,303,050) | 516,710 | 559,056 |
| Net income from discontinued operations, net of tax | | (18,655) | 6,634 | | | 237,043 | | 225,022 |
| Net Income | 723,788 | 31,876 | 411,319 | 719,768 | 446,624 | (2,066,007) | 516,710 | 784,078 |
| Net income attributable to noncontrolling interests | | | | | | (95,253) | 34,963 | (60,290) |
| Net income attributable to Noble Corporation | 723,788 | 31,876 | 411,319 | 719,768 | 446,624 | (2,161,260) | 551,673 | 723,788 |
| Other comprehensive income, net | 1,918 | | | | | 1,918 | (1,918) | 1,918 |

| | | | | | | | |
|------------------------------|--------|--|--|--|--------|----------|--------|
| Spin-Off of Paragon Offshore | 34,478 | | | | 34,478 | (34,478) | 34,478 |
|------------------------------|--------|--|--|--|--------|----------|--------|

Comprehensive income attributable to Noble Corporation

| | | | | | | | | |
|--|------------|-----------|------------|------------|------------|----------------|------------|------------|
| | \$ 760,184 | \$ 31,876 | \$ 411,319 | \$ 719,768 | \$ 446,624 | \$ (2,124,864) | \$ 515,277 | \$ 760,184 |
|--|------------|-----------|------------|------------|------------|----------------|------------|------------|

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF INCOME

Three Months Ended September 30, 2013

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|---------|-----------|----------|-------------|--|------------------------------|------------|
| Operating revenues | | | | | | | | |
| Contract drilling services | \$ | \$ | \$ 49,887 | \$ | \$ | \$ 596,343 | \$ (23,060) | \$ 623,170 |
| Reimbursables | | | 1,662 | | | 15,656 | | 17,318 |
| Labor contract drilling services | | | | | | 27 | | 27 |
| Total operating revenues | | | 51,549 | | | 612,026 | (23,060) | 640,515 |
| Operating costs and expenses | | | | | | | | |
| Contract drilling services | 1,623 | 6,091 | 16,300 | 27,802 | | 254,951 | (23,060) | 283,707 |
| Reimbursables | | | 1,437 | | | 13,375 | | 14,812 |
| Labor contract drilling services | | | | | | 2,084 | | 2,084 |
| Depreciation and amortization | | | 11,009 | | | 118,300 | | 129,309 |
| General and administrative | 252 | 831 | | 2,672 | | 3,496 | | 7,251 |
| General and administrative | | | | | | 3,585 | | 3,585 |
| Gain on disposal of assets, net | | | | | | (35,646) | | (35,646) |
| Gain on contract settlements/extinguishments, net | (45,000) | | | | | 14,382 | | (30,618) |
| Total operating costs and expenses | (43,125) | 6,922 | 28,746 | 30,474 | | 374,527 | (23,060) | 374,484 |
| Operating income (loss) | 43,125 | (6,922) | 22,803 | (30,474) | | 237,499 | | 266,031 |
| Other income (expense) | | | | | | | | |
| Income (loss) of unconsolidated affiliates | 181,946 | 34,079 | 55,577 | 197,443 | (1,405,910) | | 936,865 | |
| | 119,102 | 7,752 | 92,278 | 132,659 | 24,500 | | (376,291) | |

| | | | | | | | | |
|---|------------|-------------|------------|------------|-------------|----------------|-------------|------------|
| Income (loss) of unconsolidated affiliates - discontinued operations, net of tax | | | | | | | | |
| Total income (loss) of unconsolidated affiliates | 301,048 | 41,831 | 147,855 | 330,102 | (1,381,410) | | 560,574 | |
| Interest expense, net of amounts capitalized | (34,941) | (232) | (5,372) | (32,646) | (14,998) | (1,548,978) | 1,614,018 | (23,149) |
| Interest income and other, net | 1,664 | | 20,354 | 44,809 | 1,524,744 | 23,327 | (1,614,018) | 880 |
| Income from continuing operations before income taxes | 310,896 | 34,677 | 185,640 | 311,791 | 128,336 | (1,288,152) | 560,574 | 243,762 |
| Income tax provision | | (43,401) | (131) | | | 10,024 | | (33,508) |
| Net income from continuing operations | 310,896 | (8,724) | 185,509 | 311,791 | 128,336 | (1,278,128) | 560,574 | 210,254 |
| Net income from discontinued operations, net of tax | (42) | (7,669) | 10,873 | (1,537) | | 117,477 | | 119,102 |
| Net Income | 310,854 | (16,393) | 196,382 | 310,254 | 128,336 | (1,160,651) | 560,574 | 329,356 |
| Net income attributable to noncontrolling interests | | | | | | (34,004) | 15,502 | (18,502) |
| Net income attributable to Noble Corporation | 310,854 | (16,393) | 196,382 | 310,254 | 128,336 | (1,194,655) | 576,076 | 310,854 |
| Other comprehensive income, net | 5,846 | | | | | 5,846 | (5,846) | 5,846 |
| Comprehensive income attributable to Noble Corporation | \$ 316,700 | \$ (16,393) | \$ 196,382 | \$ 310,254 | \$ 128,336 | \$ (1,188,809) | \$ 570,230 | \$ 316,700 |

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF INCOME

Nine Months Ended September 30, 2013

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|----------|------------|----------|-------------|--|------------------------------|--------------|
| Operating revenues | | | | | | | | |
| Contract drilling services | \$ | \$ | \$ 154,486 | \$ | \$ | \$ 1,662,572 | \$ (66,431) | \$ 1,750,627 |
| Reimbursables | | | 4,493 | | | 40,923 | | 45,416 |
| Labor contract drilling services | | | | | | 17,000 | | 17,000 |
| Other | | | | | | 11 | | 11 |
| Total operating revenues | | | 158,979 | | | 1,720,506 | (66,431) | 1,813,054 |
| Operating costs and expenses | | | | | | | | |
| Contract drilling services | 3,351 | 16,272 | 36,956 | 72,830 | | 768,087 | (66,431) | 831,065 |
| Reimbursables | | | 3,832 | | | 32,854 | | 36,686 |
| Labor contract drilling services | | | | | | 10,966 | | 10,966 |
| Depreciation and amortization | | | 32,260 | | | 336,845 | | 369,105 |
| General and administrative | 1,544 | 4,845 | | 20,788 | 1 | 10,504 | | 37,682 |
| Loss on impairment | | | | | | 3,585 | | 3,585 |
| Gain on disposal of assets, net | | | | | | (35,646) | | (35,646) |
| Gain on contract settlements/extinguishments, net | (45,000) | | | | | 14,382 | | (30,618) |
| Total operating costs and expenses | (40,105) | 21,117 | 73,048 | 93,618 | 1 | 1,141,577 | (66,431) | 1,222,825 |
| Operating income (loss) | 40,105 | (21,117) | 85,931 | (93,618) | (1) | 578,929 | | 590,229 |
| Other income (expense) | | | | | | | | |
| Income (loss) of consolidated affiliates | 452,436 | 40,210 | 95,697 | 444,206 | (1,245,962) | | 213,413 | |

| | | | | | | | | |
|---|------------|------------|------------|------------|-------------|--------------|--------------|------------|
| Income (loss) of unconsolidated affiliates - discontinued operations, net of tax | 284,506 | 17,642 | 238,552 | 352,011 | 68,005 | | (960,716) | |
| Total income (loss) of unconsolidated affiliates | 736,942 | 57,852 | 334,249 | 796,217 | (1,177,957) | | (747,303) | |
| Interest expense, net of amounts capitalized | (105,720) | (849) | (17,755) | (99,911) | (38,388) | (1,595,902) | 1,783,410 | (75,115) |
| Interest income and other, net | 4,941 | | 42,205 | 129,601 | 1,537,410 | 71,080 | (1,783,410) | 1,827,000 |
| Income from continuing operations before income taxes | 676,268 | 35,886 | 444,630 | 732,289 | 321,064 | (945,893) | (747,303) | 516,941 |
| Income tax provision | | (19,723) | (1,219) | | | (51,625) | | (72,567) |
| Net income from continuing operations | 676,268 | 16,163 | 443,411 | 732,289 | 321,064 | (997,518) | (747,303) | 444,374 |
| Net income from discontinued operations, net of tax | (249) | (20,558) | 25,250 | (6,358) | | 286,421 | | 284,506 |
| Net Income | 676,019 | (4,395) | 468,661 | 725,931 | 321,064 | (711,097) | (747,303) | 728,880 |
| Net income attributable to noncontrolling interests | | | | | | (88,725) | 35,864 | (52,861) |
| Net income attributable to Noble Corporation | 676,019 | (4,395) | 468,661 | 725,931 | 321,064 | (799,822) | (711,439) | 676,019 |
| Other comprehensive income, net | 4,866 | | | | | 4,866 | (4,866) | 4,866 |
| Comprehensive income attributable to Noble Corporation | \$ 680,885 | \$ (4,395) | \$ 468,661 | \$ 725,931 | \$ 321,064 | \$ (794,956) | \$ (716,305) | \$ 680,885 |

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

Nine Months Ended September 30, 2014

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|--|------------------|--------------|-------------|--------------|-------------|--|------------------------------|--------------|
| Cash flows from operating activities | | | | | | | | |
| Net cash from operating activities | \$ 2,858,748 | \$ (127,706) | \$ 370,512 | \$ (211,228) | \$ (29,835) | \$ (1,390,805) | \$ | \$ 1,469,686 |
| Cash flows from investing activities | | | | | | | | |
| New construction and capital expenditures | | | (1,245,121) | | | (554,706) | | (1,799,827) |
| Notes receivable from affiliates | 50 | | | 273,744 | | | (273,794) | |
| Net cash from investing activities | 50 | | (1,245,121) | 273,744 | | (554,706) | (273,794) | (1,799,827) |
| Cash flows from financing activities | | | | | | | | |
| Net change in borrowings outstanding on bank credit facilities | (569,489) | | | | | | | (569,489) |

| | | | | | | | | |
|---|-------------|---------|---------|-----------|--------|-----------|---------|-----------|
| Repayment of long-term debt | | | | (250,000) | | | | (250,000) |
| Long-term borrowings of Paragon Offshore | | | | | | 1,726,750 | | 1,726,750 |
| Financing costs on long-term borrowings of Paragon Offshore | | | | | | (30,876) | | (30,876) |
| Cash balances of Paragon Offshore in Spin-Off | | | | | | (104,152) | | (104,152) |
| Dividends paid to noncontrolling interests | | | | | | (64,339) | | (64,339) |
| Financing costs on credit facilities | (386) | | | | | | | (386) |
| Distributions to parent company, net | (421,801) | | | | | | | (421,801) |
| Advances (to) from affiliates | (1,593,374) | 127,706 | 874,565 | 187,480 | 29,835 | 373,788 | | |
| Notes payable to affiliates | (273,744) | | | | | (50) | 273,794 | |
| Net cash from financing activities | (2,858,794) | 127,706 | 874,565 | (62,520) | 29,835 | 1,901,121 | 273,794 | 285,707 |
| Net change in cash and cash equivalents | 4 | | (44) | (4) | | (44,390) | | (44,434) |
| Cash and cash equivalents, beginning of period | 1 | | 402 | 4 | | 109,975 | | 110,382 |
| Cash and cash equivalents, end of period | \$ 5 | \$ | \$ 358 | \$ | \$ | \$ 65,585 | \$ | \$ 65,948 |

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NOBLE CORPORATION AND SUBSIDIARIES
CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

Nine Months Ended September 30, 2013

(in thousands)

| | Noble- Cayman | NHC | NDH | NHIL | NDS6 | Other Non-guarantor Subsidiaries of Noble | Consolidating Adjustments | Total |
|---|------------------|--------------|-------------|--------------|--------------|--|------------------------------|--------------|
| Cash flows from operating activities | | | | | | | | |
| Net cash from operating activities | \$ (79,174) | \$ (107,694) | \$ 154,038 | \$ (113,088) | \$ 1,495,330 | \$ (136,468) | | \$ 1,212,944 |
| Cash flows from investing activities | | | | | | | | |
| New construction and capital expenditures | | | (1,070,669) | | | (720,218) | | (1,790,887) |
| Proceeds from disposal of assets | | | | | | 61,000 | | 61,000 |
| Notes receivable from affiliates | | | | | | 294,798 | (294,798) | |
| Net cash from investing activities | | | (1,070,669) | | | (364,420) | (294,798) | (1,729,887) |
| Cash flows from financing activities | | | | | | | | |
| Net change in borrowings | 973,055 | | | | | | | 973,055 |

| | | | | | | | | |
|--|-----------|---------|---------|---------|-------------|------------|---------|------------|
| outstanding on bank credit facilities | | | | | | | | |
| Repayment of long-term debt | (300,000) | | | | | | | (300,000) |
| Dividends paid to noncontrolling interest | | | | | | (69,728) | | (69,728) |
| Financing costs on credit facilities | (2,432) | | | | | | | (2,432) |
| Distributions to parent company, net | (187,610) | | | | | | | (187,610) |
| Advances (to) from affiliates | (110,039) | 107,694 | 915,850 | 113,094 | (1,495,330) | 468,731 | | |
| Notes payable to affiliates | (294,798) | | | | | | 294,798 | |
| Net cash from financing activities | 78,176 | 107,694 | 915,850 | 113,094 | (1,495,330) | 399,003 | 294,798 | 413,285 |
| Net change in cash and cash equivalents | (998) | | (781) | 6 | | (101,885) | | (103,658) |
| Cash and cash equivalents, beginning of period | 1,003 | | 904 | 2 | | 275,466 | | 277,375 |
| Cash and cash equivalents, end of period | \$ 5 | \$ | \$ 123 | \$ 8 | \$ | \$ 173,581 | \$ | \$ 173,717 |

Table of Contents**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following discussion is intended to assist you in understanding our financial position at September 30, 2014, and our results of operations for the three and nine months ended September 30, 2014 and 2013. The following discussion should be read in conjunction with the consolidated financial statements and related notes contained in this Quarterly Report on Form 10-Q and the consolidated financial statements and notes thereto included in the Annual Report on Form 10-K for the year ended December 31, 2013 filed by Noble Corporation plc, a public limited company incorporated under the laws of England and Wales (Noble-UK), and Noble Corporation, a Cayman Islands company (Noble-Cayman).

As a result of the spin-off of Paragon Offshore plc, a public limited company incorporated under the laws of England and Wales (Paragon Offshore), on August 1, 2014, the operations of Paragon Offshore are reported as discontinued operations in this report. The terms earnings and loss as used in this Management's Discussion and Analysis of Financial Condition and Results of Operations refer to income/(loss) from continuing operations. Income/(loss) from continuing operations is representative of the Company's current business operations and focus.

Forward-Looking Statements

This Quarterly Report on Form 10-Q includes forward-looking statements within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, and Section 21E of the U.S. Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts included in this report regarding contract backlog, fleet status, our financial position, business strategy, timing or results of acquisitions or dispositions, repayment of debt, formation of a master limited partnership, special meeting of shareholders, timing or number of share repurchases, borrowings under our credit facilities or other instruments, sources of funds, completion, delivery dates and acceptance of our newbuild rigs, future capital expenditures, contract commitments, dayrates, contract commencements, extension or renewals, contract tenders, the outcome of any dispute, litigation, audit or investigation, plans and objectives of management for future operations, foreign currency requirements, results of joint ventures, indemnity and other contract claims, construction and upgrade of rigs, industry conditions, access to financing, impact of competition, governmental regulations and permitting, availability of labor, worldwide economic conditions, taxes and tax rates, indebtedness covenant compliance, dividends and distributable reserves, and timing for compliance with any new regulations are forward-looking statements. When used in this report, the words anticipate, believe, estimate, expect, intend, may, plan, project, should and similar expressions are intended to be among the statements that identify forward-looking statements. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to be correct. These forward-looking statements speak only as of the date of this report on Form 10-Q and we undertake no obligation to revise or update any forward-looking statement for any reason, except as required by law. We have identified factors including but not limited to operating hazards and delays, risks associated with operations outside the U.S., actions by regulatory authorities, customers, joint venture partners, contractors, lenders and other third parties, market conditions, legislation and regulations affecting drilling operations, costs and difficulties relating to the integration of businesses, factors affecting the level of activity in the oil and gas industry, supply and demand of drilling rigs, factors affecting the duration of contracts, the actual amount of downtime, factors that reduce applicable dayrates, violations of anti-corruption laws, hurricanes and other weather conditions and the future price of oil and gas that could cause actual plans or results to differ materially from those included in any forward-looking statements. These factors include those referenced or described in Part I, Item 1A. Risk Factors of our Annual Report on Form 10-K for the year ended December 31, 2013, our Quarterly Reports on Form 10-Q and in our other filings with the U.S. Securities and Exchange Commission (SEC). We cannot control such risk factors and other uncertainties, and in many cases, we cannot predict the risks and uncertainties that could cause our actual results to differ materially from those indicated by the forward-looking statements. You should consider these risks and uncertainties when you are evaluating us.

Paragon Offshore plc Spin-Off Transaction

On August 1, 2014, Noble-UK completed the separation and spin-off of a majority of its standard specification offshore drilling business (the Spin-Off) through a pro rata distribution of all of the ordinary shares of its wholly-owned subsidiary, Paragon Offshore, to the holders of Noble s ordinary shares. Our shareholders received one share of Paragon Offshore for every three shares of Noble owned as of July 23, 2014, the record date

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for the distribution. Through the Spin-Off, we disposed of most of our standard specification drilling units and related assets, liabilities and business and received approximately \$1.7 billion in cash as settlement of intercompany notes. The results of operations for Paragon Offshore have been classified as discontinued operations for all periods presented in this Quarterly Report on Form 10-Q. For additional information, see Note 2 to the consolidated financial statements included in this report.

Executive Overview

We are a leading offshore drilling contractor for the oil and gas industry. We perform contract drilling services with our fleet of 35 mobile offshore drilling units located worldwide. Our fleet consists of 15 jackups, 11 semisubmersibles and nine drillships. At September 30, 2014, we had two high-specification, harsh environment jackups under construction.

At September 30, 2014, our fleet was located in the United States, Brazil, Argentina, the North Sea, the Mediterranean, West Africa, the Middle East, Asia and Australia. Noble and its predecessors have been engaged in the contract drilling of oil and gas wells since 1921.

Outlook

The business environment for offshore drillers during the first nine months of 2014 has been challenging. The price of oil, a key factor in determining customer activity levels, began to decline during the third quarter. In addition, throughout 2014, there has been a significant decrease in contracting activity, particularly for ultra-deepwater and deepwater rigs, as operators reconsider their capital expenditure plans. Supply of offshore drilling rigs, from newbuilds and rigs completing current contracts, are expected to increase while demand for these same rigs is anticipated to remain flat or potentially decrease further. This environment has resulted in a reduction in dayrates for contract renewals. While we believe the short-term outlook will present challenges, we continue to have confidence in the long-term fundamentals for the industry, especially those contractors with preferred technologically advanced high-specification rigs. These fundamental factors include new discoveries, geographic expansion of offshore drilling activities, especially in harsh-environments and deepwater, a growing backlog of multi-year field development programs and greater access by our customers to promising offshore regions. This is evidenced by recent frontier discoveries, continued pre-salt success in Brazil and West Africa, and the progress of energy reform legislation in Mexico.

Consistent with our policy, we evaluate property and equipment and goodwill for impairment on an interim basis or whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In connection with the Spin-Off of Paragon Offshore, we performed interim impairment tests, which did not result in an impairment. However, sustained declines in the offshore drilling market, or a lack of recovery in market conditions, to the extent actual results do not meet our estimated assumptions, may lead to potential impairment losses in the future.

In October 2014, we announced that our Board of Directors has authorized the development of a master limited partnership (MLP). The MLP would be comprised of interests in select drilling rigs from our existing fleet. We expect to file a registration statement with the SEC relating to the common units of the MLP during the second quarter of 2015. The anticipated offering would be subject to the final approval of our Board of Directors and market conditions. There can be no assurance as to the timing or consummation of any MLP transaction.

In October 2014, we announced that we will seek approval from our shareholders during the fourth quarter of 2014 to increase our authority to repurchase up to 37,000,000 ordinary shares, or approximately 15 percent of our outstanding ordinary shares. This authorization would be in addition to the existing share repurchase authorization, under which

approximately 4.8 million shares remained available for purchase as of September 30, 2014. Any repurchases are expected to be funded using cash on hand, cash from operations or short-term borrowings under our credit facilities. There can be no assurance as to the timing or amount of any such repurchases. The authority to make such repurchases would expire on the later of 16 months after shareholder approval is obtained or the end of the Company's 2016 annual general meeting of shareholders, at which time we could seek shareholder approval of any further repurchases.

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Results and Strategy

Our goal is to be the preferred offshore drilling contractor for the oil and gas industry based upon the following core principles:

operate in a manner that provides a safe working environment for our employees while protecting the environment and our assets;

provide an attractive investment vehicle for our shareholders; and

deliver superior customer service through a diverse and technically advanced fleet operated by proficient crews. Our business strategy has also focused on reshaping our fleet to emphasize our deepwater and high-specification jackup capabilities and the deployment of our drilling assets in important oil and gas producing areas throughout the world.

We have actively expanded our offshore deepwater drilling and high-specification jackup capabilities in recent years through the construction and acquisition of rigs. As part of this technical and operational expansion, we plan to continue to evaluate opportunities to enhance our fleet to achieve greater technological capability, which we believe will lead to increased drilling efficiencies and the ability to complete the increasingly more complex programs required by our customers. During the first nine months of 2014, we continued to execute our newbuild program, completing the following milestones:

we commenced operations in the first quarter of 2014 on the *Noble Houston Colbert*, a high-specification, harsh environment jackup, under a 22-month contract in Argentina;

we commenced operations in the second quarter of 2014 on the *Noble Regina Allen*, a high-specification, harsh environment jackup, under an 18-month contract in the North Sea;

we commenced operations in the third quarter of 2014 on the *Noble Sam Croft*, a dynamically positioned, ultra-deepwater, harsh environment drillship, under a three-year contract in the U.S. Gulf of Mexico;

we commenced operations in the third quarter of 2014 on the *Noble Sam Turner*, a high-specification, harsh environment jackup, under a two-year contract in the North Sea;

we completed construction of the *Noble Tom Prosser*, a high-specification, harsh environment jackup, which was delivered from the shipyard during the second quarter of 2014. This unit is currently undergoing final commissioning and crew familiarization, and is scheduled to complete acceptance testing and begin operations under an 18-month contract in Australia in the first quarter of 2015;

we completed construction of the *Noble Tom Madden*, a dynamically positioned, ultra-deepwater, harsh environment drillship, which was delivered from the shipyard during the third quarter of 2014 and is scheduled to complete acceptance testing and begin operations under a three-year contract the U.S. Gulf of Mexico in the fourth quarter of 2014;

we continued construction of the *Noble Sam Hartley*, a high-specification, harsh environment jackup, which is scheduled to be completed in the fourth quarter of 2014. The rig will undergo rig modifications before exiting the shipyard, which is currently anticipated to be in the second quarter of 2015; and

we continued construction of the *Noble Lloyd Noble*, (formerly *CJ70-Mariner*), a high-specification, harsh environment jackup.

While we cannot predict the future level of demand or dayrates for our drilling services or future conditions in the offshore contract drilling industry, we continue to believe we are well positioned within the industry and that our newbuild activity will further strengthen our position.

Table of Contents**Contract Drilling Services Backlog**

We maintain a backlog (as defined below) of commitments for contract drilling services. The following table sets forth, as of September 30, 2014, the amount of our contract drilling services backlog and the percent of available operating days committed for the periods indicated:

| | Total | 2014 ⁽¹⁾ | Year Ending December 31, | | | |
|---|-----------|---------------------|--------------------------|----------|----------|-----------|
| | | | 2015 | 2016 | 2017 | 2018-2023 |
| (In millions) | | | | | | |
| Contract Drilling Services Backlog | | | | | | |
| Semisubmersibles/Drillships ^{(2) (5)} | \$ 8,625 | \$ 616 | \$ 2,392 | \$ 1,755 | \$ 1,119 | \$ 2,743 |
| Jackups | 1,944 | 175 | 695 | 409 | 228 | 437 |
| Total ⁽³⁾ | \$ 10,569 | \$ 791 | \$ 3,087 | \$ 2,164 | \$ 1,347 | \$ 3,180 |
| Percent of Available Days Committed ⁽⁴⁾ | | | | | | |
| Semisubmersibles/Drillships | | 74% | 69% | 48% | 29% | 13% |
| Jackups | | 86% | 77% | 31% | 12% | 3% |
| Total | | 79% | 72% | 41% | 22% | 9% |

(1) Represents a three-month period beginning October 1, 2014.

(2) Our drilling contract with Petróleo Brasileiro S.A. (Petrobras) provides an opportunity for us to earn performance bonuses based on reaching targets for downtime experienced for our rig operating offshore Brazil. Our backlog includes an amount equal to 50 percent of potential performance bonuses for this rig, or \$10 million.

The drilling contracts with Royal Dutch Shell, PLC (Shell) for the *Noble Globetrotter I*, *Noble Globetrotter II*, *Noble Jim Thompson*, *Noble Clyde Boudreaux*, *Noble Don Taylor* and the *Noble Jim Day* provide opportunities for us to earn performance bonuses based on key performance indicators as defined by the contracts. Our backlog includes an amount equal to 25 percent of potential performance bonuses for these rigs, or \$150 million.

(3) Some of our drilling contracts provide the customer with certain early termination rights; however, we have not received any notification of contract cancellations as of September 30, 2014.

(4) Percent of available days committed is calculated by dividing the total number of days our rigs are operating under contract for such period, or committed days, by the product of the total number of our rigs, including cold stacked rigs, and the number of calendar days in such period. Committed days do not include the days that a rig is stacked or the days that a rig is expected to be out of service for significant overhaul, repairs or maintenance. Percentages take into account additional capacity from the estimated dates of deployment of our newbuild rigs that are scheduled to commence operations during 2014 through 2016.

(5) Noble and a subsidiary of Shell are involved in joint ventures that own and operate both the *Noble Bully I* and the *Noble Bully II*. Under the terms of the joint venture agreements, each party has an equal 50 percent share in both vessels. As of September 30, 2014, the combined amount of backlog for these rigs totals approximately \$1.8

billion, all of which is included in our backlog. Noble's proportional interest in the backlog for these rigs totals \$880 million.

Our contract drilling services backlog reflects estimated future revenues attributable to both signed drilling contracts and letters of intent that we expect to result in binding drilling contracts. A letter of intent is generally subject to customary conditions, including the execution of a definitive drilling contract. It is possible that some customers that have entered into letters of intent will not enter into signed drilling contracts. As of September 30, 2014, our contract drilling services backlog did not include any letters of intent.

We calculate backlog for any given unit and period by multiplying the full contractual operating dayrate for such unit by the number of days remaining in the period. The reported contract drilling services backlog does not include amounts representing revenues for mobilization, demobilization and contract preparation, which are not expected to be significant to our contract drilling services revenues, amounts constituting reimbursables from customers or amounts attributable to uncommitted option periods under drilling contracts or letters of intent.

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The amount of actual revenues earned and the actual periods during which revenues are earned may be materially different than the backlog amounts and backlog periods set forth in the table above due to various factors, including, but not limited to, shipyard and maintenance projects, unplanned downtime, achievement of bonuses, weather conditions and other factors that result in applicable dayrates lower than the full contractual operating dayrate. In addition, amounts included in the backlog may change because drilling contracts may be varied or modified by mutual consent or customers may exercise early termination rights contained in some of our drilling contracts or decline to enter into a drilling contract after executing a letter of intent. As a result, our backlog as of any particular date may not be indicative of our actual operating results for the periods for which the backlog is calculated. See Part I, Item 1A,

Risk Factors We can provide no assurance that our current backlog of contract drilling revenue will be ultimately realized in our Annual Report on Form 10-K for the year ended December 31, 2013.

As of September 30, 2014, we estimate Shell and Freeport-McMoRan Copper & Gold represented approximately 61 percent and 12 percent of our backlog, respectively.

Results of Operations**For the Three Months Ended September 30, 2014 and 2013**

Net income from continuing operations attributable to Noble-UK for the three months ended September 30, 2014 (the **Current Quarter**) was \$147 million, or \$0.57 per diluted share, on operating revenues of \$829 million, compared to net income from continuing operations for the three months ended September 30, 2013 (the **Comparable Quarter**) of \$165 million, or \$0.64 per diluted share, on operating revenues of \$641 million.

As a result of Noble-UK conducting all of its business through Noble-Cayman and its subsidiaries, the financial position and results of operations for Noble-Cayman, and the reasons for material changes in the amount of revenue and expense items between 2014 and 2013, would be the same as the information presented below regarding Noble-UK in all material respects, except operating income for Noble-Cayman for the three months ended September 30, 2014 and 2013 was \$14 million and \$27 million higher, respectively, than operating income for Noble-UK for the same periods. The operating income difference is primarily a result of executive costs directly attributable to Noble-UK for operations support and stewardship related services.

Rig Utilization, Operating Days and Average Dayrates

Operating results from continuing operations for our contract drilling services segment are dependent on three primary metrics: rig utilization, operating days and dayrates. The following table sets forth the average rig utilization, operating days and average dayrates for our rig fleet for the three months ended September 30, 2014 and 2013 (dollars in thousands):

| | Average Rig Utilization (1) | | Operating Days (2) | | | Average Dayrates | | |
|------------------|---------------------------------------|------|---------------------------------------|------|----------|---------------------------------------|------------|----------|
| | Three Months Ended September 30, 2014 | | Three Months Ended September 30, 2013 | | % Change | Three Months Ended September 30, 2014 | | % Change |
| | 2014 | 2013 | 2014 | 2013 | % Change | 2014 | 2013 | % Change |
| Jackups | 91% | 98% | 951 | 723 | 32% | \$ 182,128 | \$ 138,392 | 32% |
| Semisubmersibles | 67% | 82% | 674 | 828 | -19% | 435,782 | 403,114 | 8% |

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| | | | | | | | | |
|--------------|------------|------------|--------------|--------------|------------|-------------------|-------------------|------------|
| Drillships | 100% | 100% | 712 | 426 | 67% | 482,053 | 444,445 | 8% |
| Other | N/A | 0% | N/A | | N/A | N/A | | N/A |
| Total | 85% | 84% | 2,337 | 1,977 | 18% | \$ 346,699 | \$ 315,257 | 10% |

- (1) We define utilization for a specific period as the total number of days our rigs are operating under contract, divided by the product of the total number of our rigs, including cold stacked rigs, and the number of calendar days in such period. Information reflects our policy of reporting on the basis of the number of available rigs in our fleet, excluding newbuild rigs under construction.
- (2) Information reflects the number of days that our rigs were operating under contract.

Table of Contents**Contract Drilling Services**

The following table sets forth the operating results from continuing operations for our contract drilling services segment for the three months ended September 30, 2014 and 2013 (dollars in thousands):

| | Three Months Ended | | Change | |
|---|---------------------------|----------------------|-------------------|------------|
| | September 30, | September 30, | \$ | % |
| | 2014 | 2013 | | |
| Operating revenues: | | | | |
| Contract drilling services | \$ 810,200 | \$ 623,168 | \$ 187,032 | 30% |
| Reimbursables (1) | 18,514 | 17,319 | 1,195 | 7% |
| Other | 1 | | 1 | ** |
| | \$ 828,715 | \$ 640,487 | \$ 188,228 | 29% |
| Operating costs and expenses: | | | | |
| Contract drilling services | \$ 385,674 | \$ 283,429 | \$ 102,245 | 36% |
| Reimbursables (1) | 12,979 | 14,812 | (1,833) | -12% |
| Depreciation and amortization | 156,213 | 125,855 | 30,358 | 24% |
| General and administrative | 24,552 | 33,344 | (8,792) | -26% |
| Loss on impairment | | 3,585 | (3,585) | ** |
| Gain on disposal of assets, net | | (35,646) | 35,646 | ** |
| Gain on contract settlements/extinguishments, net | | (30,618) | 30,618 | ** |
| | 579,418 | 394,761 | 184,657 | 47% |
| Operating income | \$ 249,297 | \$ 245,726 | \$ 3,571 | 1% |

- (1) We record reimbursements from customers for out-of-pocket expenses as operating revenues and the related direct costs as operating expenses. Changes in the amount of these reimbursables generally do not have a material effect on our financial position, results of operations or cash flows.

** Not a meaningful percentage.

Operating Revenues. Changes in contract drilling services revenues for the Current Quarter as compared to the Comparable Quarter were driven by an increase in both average dayrates and operating days. The 18 percent increase in operating days increased revenues by \$114 million, while the 10 percent increase in average dayrates increased revenues by approximately \$73 million.

The increase in contract drilling services revenues relates to our drillships and jackups, which generated approximately \$154 million and \$73 million more revenue, respectively, in the Current Quarter. These amounts were offset by decreased revenues for our semisubmersibles, which declined \$40 million from the Comparable Quarter.

The increase in drillship revenues was driven by a 67 percent increase in operating days and an 8 percent increase in average dayrates, resulting in a \$127 million and a \$27 million increase in revenues, respectively, from the Comparable Quarter. The increase in both average dayrates and operating days was the result of the *Noble Don*

Taylor, Noble Globetrotter II, Noble Bob Douglas and Noble Sam Croft, which commenced their contracts in August 2013, September 2013, December 2013 and July 2014, respectively.

The 32 percent increase in jackup average dayrates resulted in a \$42 million increase in revenues, and the 32 percent increase in jackup operating days resulted in a \$31 million increase in revenues from the Comparable Quarter. The increase in both average dayrates and operating days was the result of the commencements of the following newbuilds: *Noble Mick O Brien, Noble Regina Allen, Noble Houston Colbert and Noble Sam Turner* in November 2013, January 2014, March 2014 and August 2014, respectively. Additionally, the *Noble Roger Lewis* was fully operational during the Current Quarter after being in the shipyard for a portion of the Comparable Quarter. This was partially offset by the *Noble David Tinsley*, which was off contract during the Current Quarter but experienced full utilization during the Comparable Quarter.

The 8 percent increase in average dayrates on our semisubmersibles resulted in a \$22 million increase in revenues from the Comparable Quarter. The increase in average dayrates is due to favorable dayrate changes on new

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contracts across the semisubmersible fleet, as well as the *Noble Paul Romano* returning to work during the Current Quarter. The 19 percent decline in operating days resulted in a \$62 million decrease in revenues driven by the *Noble Paul Wolff*, the *Noble Max Smith* and the *Noble Danny Adkins*, which completed their respective contracts during the Current Quarter but experienced full utilization during the Comparable Quarter, and the *Noble Amos Runner* which was in the shipyard undergoing regulatory inspections and maintenance during the Current Quarter but operated during the Comparable Quarter.

Operating Costs and Expenses. Contract drilling services operating costs and expenses increased \$102 million for the Current Quarter as compared to the Comparable Quarter. A significant portion of the increase was due to the crew-up and operating expenses for our newbuild rigs as they commenced operating under contracts, which added approximately \$92 million in expense in the Current Quarter. The remaining change was primarily driven by a \$12 million increase in mobilization expenses due to certain rig moves and the demobilization of certain rigs and a \$5 million increase in repair and maintenance expense. These increases were partially offset by a \$7 million decrease in operations support and other rig-related expenses.

The increase in depreciation and amortization in the Current Quarter from the Comparable Quarter was primarily attributable to assets placed in service, including the newbuilds noted above.

Loss on impairment during the Comparable Quarter was related to our two cold stacked submersible rigs. These rigs were subsequently sold to an unrelated third party in January 2014.

Gain on disposal of assets during the Comparable Quarter was attributable to the sale of the *Noble Lewis Dugger* to an unrelated third party in Mexico.

Gain on contract settlements/extinguishments during the Comparable Quarter was attributable to the \$45 million settlement of all claims against the former shareholders of FDR Holdings, Ltd., which we acquired in July 2010, relating to alleged breaches of various representations and warranties contained in the purchase agreement. A portion of the settlement, totaling approximately \$14 million, was allocated to discontinued operations as it related to certain standard specification rigs.

Other

The following table sets forth the operating results from continuing operations for our other services for the three months ended September 30, 2014 and 2013 (dollars in thousands):

| | Three Months Ended | | Change | |
|--------------------------------------|--------------------|--------------------|---------|-------|
| | September 30, 2014 | September 30, 2013 | \$ | % |
| Operating revenues: | | | | |
| Labor contract drilling services | \$ | \$ 26 | \$ (26) | -100% |
| Reimbursables (1) | 81 | | 81 | ** |
| | \$ 81 | \$ 26 | \$ 55 | 212% |
| Operating costs and expenses: | | | | |

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| | | | | |
|----------------------------------|-------------------|-------------------|---------------|-------------|
| Labor contract drilling services | \$ | \$ 2,084 | \$ (2,084) | -100% |
| Reimbursables (1) | 662 | | 662 | ** |
| Depreciation and amortization | 5,033 | 3,988 | 1,045 | 26% |
| General and administrative | 50 | 432 | (382) | -88% |
| | 5,745 | 6,504 | (759) | -12% |
| Operating (loss)/income | \$ (5,664) | \$ (6,478) | \$ 814 | -13% |

(1) We record reimbursements from customers for out-of-pocket expenses as operating revenues and the related direct costs as operating expenses. Changes in the amount of these reimbursables generally do not have a material effect on our financial position, results of operations or cash flows.

** Not a meaningful percentage.

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Operating Revenues and Costs and Expenses. The decrease in both revenues and expenses relates to the cancellation of a project with our customer, Shell, for one of its rigs that was operating under a labor contract in Alaska.

Other Income and Expenses

Interest Expense, net of amount capitalized. Interest expense, net of amount capitalized, increased \$15 million in the Current Quarter as compared to the Comparable Quarter. The increase is a result of a reduction in capitalized interest in the Current Quarter as compared to the Comparable Quarter due primarily to the completion of construction on four of our newbuild drillships and four of our newbuild jackups. During the Current Quarter, we capitalized approximately 23 percent of total interest charges versus approximately 57 percent during the Comparable Quarter.

Income Tax Provision. Our income tax provision increased \$7 million in the Current Quarter driven by a higher worldwide effective tax rate. The 26 percent increase in the worldwide effective tax rate generated an \$8 million increase in income tax expense. This was partially offset by a 4 percent decrease in pre-tax earnings during the Current Quarter, which decreased income tax expense by \$1 million. The increase in the worldwide effective tax rate was the result of a change in the geographic mix of pre-tax earnings and the effect of the new UK tax law, which became effective retroactively to April 1, 2014.

Discontinued Operations. Net loss from discontinued operations for the Current Quarter was \$20 million as compared to net income of \$117 million for the Comparable Quarter. Revenues reported within discontinued operations were \$142 million during the Current Quarter as compared to \$438 million for the Comparable Quarter. Operating income included within discontinued operations was \$1 million during the Current Quarter and \$139 million for the Comparable Quarter. These changes are the result of three months of operations in the Comparable Quarter versus one month of operations in the Current Quarter, coupled with a \$29 million increase in one-time Spin-Off costs during the Current Quarter.

For the Nine Months Ended September 30, 2014 and 2013

Net income from continuing operations attributable to Noble-UK for the nine months ended September 30, 2014 (the Current Period) was \$443 million, or \$1.71 per diluted share, on operating revenues of \$2.4 billion, compared to net income for the nine months ended September 30, 2013 (the Comparable Period) of \$335 million, or \$1.30 per diluted share, on operating revenues of \$1.8 billion.

As a result of Noble-UK conducting all of its business through Noble-Cayman and its subsidiaries, the financial position and results of operations for Noble-Cayman, and the reasons for material changes in the amount of revenue and expense items between 2014 and 2013, would be the same as the information presented below regarding Noble-UK in all material respects, except operating income for Noble-Cayman for the nine months ended September 30, 2014 and 2013 was \$55 million and \$56 million higher, respectively, than operating income for Noble-UK for the same periods. The operating income difference is primarily a result of executive costs directly attributable to Noble-UK for operations support and stewardship related services.

Table of Contents**Rig Utilization, Operating Days and Average Dayrates**

Operating results from continuing operations for our contract drilling services segment are dependent on three primary metrics: rig utilization, operating days and dayrates. The following table sets forth the average rig utilization, operating days and average dayrates for our rig fleet for the nine months ended September 30, 2014 and 2013 (dollars in thousands):

| | Average Rig Utilization (1) | | Operating Days (2) | | | Average Dayrates | | |
|------------------|---------------------------------|------------|---------------------------------|--------------|------------|---------------------------------|-------------------|------------|
| | Nine Months Ended September 30, | | Nine Months Ended September 30, | | | Nine Months Ended September 30, | | |
| | 2014 | 2013 | 2014 | 2013 | % Change | 2014 | 2013 | % Change |
| Jackups | 92% | 99% | 2,691 | 2,352 | 14% | \$ 174,718 | \$ 142,779 | 22% |
| Semisubmersibles | 74% | 85% | 2,230 | 2,556 | -13% | 425,645 | 369,836 | 15% |
| Drillships | 100% | 100% | 1,979 | 1,150 | 72% | 475,459 | 408,109 | 17% |
| Other | 0% | 0% | | | 0% | | | 0% |
| Total | 87% | 86% | 6,900 | 6,058 | 14% | \$ 342,059 | \$ 288,968 | 18% |

- (1) We define utilization for a specific period as the total number of days our rigs are operating under contract, divided by the product of the total number of our rigs, including cold stacked rigs, and the number of calendar days in such period. Information reflects our policy of reporting on the basis of the number of available rigs in our fleet, excluding newbuild rigs under construction.
- (2) Information reflects the number of days that our rigs were operating under contract.

Contract Drilling Services

The following table sets forth the operating results from continuing operations for our contract drilling services segment for the nine months ended September 30, 2014 and 2013 (dollars in thousands):

| | Nine Months Ended September 30, | | Change | |
|--------------------------------------|---------------------------------|--------------|------------|-----|
| | 2014 | 2013 | \$ | % |
| Operating revenues: | | | | |
| Contract drilling services | \$ 2,360,205 | \$ 1,750,627 | \$ 609,578 | 35% |
| Reimbursables (1) | 65,307 | 45,416 | 19,891 | 44% |
| Other | 1 | 11 | (10) | ** |
| | \$ 2,425,513 | \$ 1,796,054 | \$ 629,459 | 35% |
| Operating costs and expenses: | | | | |
| Contract drilling services | \$ 1,109,456 | \$ 836,825 | \$ 272,631 | 33% |

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| | | | | |
|---|-------------------|-------------------|-------------------|------------|
| Reimbursables (1) | 51,579 | 36,684 | 14,895 | 41% |
| Depreciation and amortization | 446,425 | 359,405 | 87,020 | 24% |
| General and administrative | 76,826 | 84,673 | (7,847) | -9% |
| Loss on impairment | | 3,585 | (3,585) | ** |
| Gain on disposal of assets, net | | (35,646) | 35,646 | ** |
| Gain on contract settlements/extinguishments, net | | (30,618) | 30,618 | ** |
| | 1,684,286 | 1,254,908 | 429,378 | 34% |
| Operating income | \$ 741,227 | \$ 541,146 | \$ 200,081 | 37% |

(1) We record reimbursements from customers for out-of-pocket expenses as operating revenues and the related direct costs as operating expenses. Changes in the amount of these reimbursables generally do not have a material effect on our financial position, results of operations or cash flows.

** Not a meaningful percentage.

Operating Revenues. Changes in contract drilling services revenues for the Current Period as compared to the Comparable Period were driven by increases in both average dayrates and operating days. The 18 percent increase in average dayrates increased revenues by approximately \$367 million, while the 14 percent increase in operating days increased revenues by \$243 million.

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The change in contract drilling services revenues relates to our drillships, jackups and semisubmersibles, which generated approximately \$472 million, \$134 million and \$4 million more revenue, respectively, in the Current Period.

The increase in drillship revenues was driven by a 72 percent increase in operating days and a 17 percent increase in average dayrates, resulting in a \$339 million and a \$133 million increase in revenues, respectively, from the Comparable Period. The increase in both average dayrates and operating days was the result of the *Noble Don Taylor*, *Noble Globetrotter II*, *Noble Bob Douglas* and *Noble Sam Croft*, which commenced their contracts in August 2013, September 2013, December 2013 and July 2014, respectively.

The 22 percent increase in jackup average dayrates resulted in an \$86 million increase in revenues from the Comparable Period, while the 14 percent increase in operating days resulted in a \$48 million increase in revenues. The increase in average dayrates and operating days resulted from the contract commencements of the *Noble Mick O'Brien*, *Noble Regina Allen*, *Noble Houston Colbert* and *Noble Sam Turner* in November 2013, January 2014, March 2014, and August 2014, respectively. This was partially offset by the *Noble David Tinsley*, which was off contract for a portion of the Current Period but experienced full utilization during the Comparable Period and increased downtime on the *Noble Scott Marks* during the Current Period. Additionally, the *Noble Lewis Dugger*, which was sold in July 2013, was utilized during a portion of the Comparable Period.

The 15 percent increase in average dayrates on our semisubmersibles resulted in a \$125 million increase in revenues from the Comparable Period. The increase in average dayrates is due to favorable dayrate changes on new contracts across the semisubmersible fleet, as well as the *Noble Paul Romano* returning to work during the Current Period. The 13 percent decline in operating days resulted in a \$121 million decrease in revenues driven by the *Noble Paul Wolff* and *Noble Homer Ferrington*, which completed their respective contracts during the Current Period but experienced full utilization during the Comparable Period, and the *Noble Amos Runner* which was in the shipyard undergoing regulatory inspections and maintenance during the Current Period but operated during the Comparable Period.

Operating Costs and Expenses. Contract drilling services operating costs and expenses increased \$273 million for the Current Period as compared to the Comparable Period. A significant portion of the increase was due to the crew-up and operating expenses for our newbuild rigs as they commenced operating under contracts, which added approximately \$234 million in expenses during the Current Period. The remaining change was primarily driven by a \$25 million increase in mobilization expense due to certain rig moves and the demobilization of certain rigs, an \$8 million increase in operations support and rig-related expenses and a \$6 million increase in labor, the majority of which is due to rigs returning to work during the Current Period.

The increase in depreciation and amortization in the Current Period from the Comparable Period was primarily attributable to assets placed in service, including the newbuilds discussed above.

Loss on impairment during the Comparable Period was related to our two cold stacked submersible rigs. These rigs were subsequently sold to an unrelated third party in January 2014.

Gain on disposal of assets during the Comparable Period was attributable to the sale of the *Noble Lewis Dugger* to an unrelated third party in Mexico.

Gain on contract settlements/extinguishments during the Comparable Period was attributable to the \$45 million settlement of all claims against the former shareholders of FDR Holdings, Ltd., which we acquired in July 2010, relating to alleged breaches of various representations and warranties contained in the purchase agreement. A portion of the settlement, totaling approximately \$14 million, was allocated to discontinued operations as it related to certain standard specification rigs.

Table of Contents**Other**

The following table sets forth the operating results from continuing operations for our other services for the nine months ended September 30, 2014 and 2013 (dollars in thousands):

| | Nine Months Ended | | Change | |
|--------------------------------------|--------------------------|----------------------|-------------------|-------------|
| | September 30, | September 30, | \$ | % |
| 2014 | 2013 | | | |
| Operating revenues: | | | | |
| Labor contract drilling services | \$ | \$ 17,000 | \$ (17,000) | -100% |
| Reimbursables (1) | 2,251 | | 2,251 | ** |
| | \$ 2,251 | \$ 17,000 | \$ (14,749) | -87% |
| Operating costs and expenses: | | | | |
| Labor contract drilling services | \$ | \$ 10,966 | \$ (10,966) | -100% |
| Reimbursables (1) | 1,298 | 2 | 1,296 | ** |
| Depreciation and amortization | 13,881 | 10,997 | 2,884 | 26% |
| General and administrative | 493 | 1,523 | (1,030) | -68% |
| | 15,672 | 23,488 | (7,816) | -33% |
| Operating income | \$ (13,421) | \$ (6,488) | \$ (6,933) | 107% |

(1) We record reimbursements from customers for out-of-pocket expenses as operating revenues and the related direct costs as operating expenses. Changes in the amount of these reimbursables generally do not have a material effect on our financial position, results of operations or cash flows.

** Not a meaningful percentage.

Operating Revenues and Costs and Expenses. The change in both revenues and expenses relates to the cancellation of a project with our customer, Shell, for one of its rigs operating under a labor contract in Alaska during 2013.

Other Income and Expenses

Interest Expense, net of amount capitalized. Interest expense, net of amount capitalized, increased \$39 million in the Current Period as compared to the Comparable Period. The increase is a result of lower capitalized interest in the Current Period as compared to the Comparable Period due primarily to the completion of construction on four of our newbuild drillships and four of our newbuild jackups, partially offset by the repayment of our \$300 million fixed rate senior note in June 2013 and our \$250 million fixed rate senior note in March 2014 using availability under our commercial paper program at lower interest rates. During the Current Period, we capitalized approximately 25 percent of total interest charges versus approximately 55 percent during the Comparable Period.

Income Tax Provision. Our income tax provision increased \$36 million in the Current Period driven by a higher worldwide effective tax rate and higher pre-tax income. A 33 percent increase in pre-tax earnings generated a \$24 million increase in income tax expense. Additionally, a 12 percent increase in the worldwide effective tax rate during

the Current Period increased income tax expense by \$12 million. The increase in the worldwide effective tax rate was a result of a change in the geographic mix of pre-tax earnings and the effect of the new UK tax law, which became effective retroactively to April 1, 2014.

Discontinued Operations. Net income from discontinued operations for the Current Period was \$176 million as compared to \$274 million for the Comparable Period. Revenues reported within discontinued operations were \$1.0 billion during the Current Period as compared to \$1.3 billion for the Comparable Period. Operating income included within discontinued operations was \$233 million during the Current Period and \$327 million for the Comparable Period. The variance is attributable to seven months of operations in the Current Period versus nine months of operations in the Comparable Period, coupled with a \$39 million increase in one-time Spin-Off costs during the Current Period.

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Liquidity and Capital Resources

Overview

Net cash from operating activities was \$1.4 billion in the Current Period and \$1.2 billion in the Comparable Period. Cash flows from discontinued operations are combined with cash flows from continuing operations within each cash flow statement category on our Consolidated Statements of Cash Flows included in this Quarterly Report on Form 10-Q. The increase in net cash from operating activities in the Current Period was primarily attributable to favorable collections of accounts receivable. We had working capital of \$375 million and \$339 million at September 30, 2014 and December 31, 2013, respectively. Our total debt as a percentage of total debt plus equity decreased to 36.9 percent at September 30, 2014 from 38.0 percent at December 31, 2013, primarily as a result of a decrease in commercial paper outstanding during the Current Period.

Our principal sources of capital in the Current Period were the proceeds from the indebtedness incurred by Paragon Offshore, the cash generated from operating activities noted above and borrowings under our commercial paper program. Cash generated during the Current Period was primarily used to fund our capital expenditure program.

Our currently anticipated cash flow needs, both in the short-term and long-term, may include the following:

committed capital expenditures, including expenditures for newbuild projects currently underway;

normal recurring operating expenses;

discretionary capital expenditures, including various capital upgrades;

payments of dividends;

repayment of maturing debt; and

repurchase of shares.

We currently expect to fund these cash flow needs with cash generated by our operations, cash on hand, borrowings under our existing or future credit facilities and commercial paper program, potential issuances of long-term debt, or asset sales. However, to adequately cover our expected cash flow needs, we may require capital in excess of the amount available from these sources, and we may seek additional sources of liquidity and/or delay or cancel certain discretionary capital expenditures as necessary.

At September 30, 2014, we had a total contract drilling services backlog of approximately \$10.6 billion. Our backlog as of September 30, 2014 reflects a commitment of 79 percent of available days for the remainder of 2014 and 72 percent of available days for 2015. For additional information regarding our backlog, see Contract Drilling Services Backlog.

Capital Expenditures

Our primary use of available liquidity during 2014 is for capital expenditures. Capital expenditures, including capitalized interest, totaled \$1.7 billion for both the nine months ended September 30, 2014 and September 30, 2013.

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At September 30, 2014, we had two rigs under construction, and capital expenditures, excluding capitalized interest, for new construction during the first nine months of 2014 totaled \$1.2 billion, as follows (in millions):

| Rig type/name | |
|--|-------------------|
| Currently under construction | |
| Jackups | |
| <i>Noble Sam Hartley</i> | \$ 20.7 |
| <i>Noble Lloyd Noble (formerly CJ70-Mariner)</i> | 5.6 |
| Recently completed construction projects | |
| <i>Noble Tom Madden</i> | \$ 372.0 |
| <i>Noble Sam Croft</i> | 355.0 |
| <i>Noble Tom Prosser</i> | 147.4 |
| <i>Noble Sam Turner</i> | 142.6 |
| <i>Noble Houston Colbert</i> | 134.7 |
| <i>Noble Globetrotter II</i> | 10.9 |
| <i>Noble Bob Douglas</i> | 10.0 |
| <i>Noble Don Taylor</i> | 3.4 |
| <i>Noble Regina Allen</i> | 1.3 |
| <i>Noble Mick O'Brien</i> | 0.5 |
| Other | 0.2 |
| Total Newbuild Capital Expenditures | \$ 1,204.3 |

In addition to the newbuild expenditures noted above, capital expenditures during the first nine months of 2014, including expenditures related to Paragon Offshore through the date of the Spin-Off, consisted of the following:

\$355 million for Noble-related major projects, subsea related expenditures and upgrades and replacements to drilling equipment;

\$150 million for Paragon-related major projects, subsea related expenditures and upgrades and replacements to drilling equipment; and

\$39 million in capitalized interest.

Our total capital expenditure estimate for 2014 is approximately \$2.1 billion, which includes expenditures related to Paragon Offshore through the date of the Spin-Off. In addition, we anticipate incurring capitalized interest, which may fluctuate as a result of the timing of completion of ongoing projects.

In connection with our capital expenditure program, as of September 30, 2014, we had outstanding commitments, including shipyard and purchase commitments, for approximately \$940 million, of which we expect to spend approximately \$500 million within the next twelve months.

From time to time we consider possible projects that would require expenditures that are not included in our capital budget, and such unbudgeted expenditures could be significant. In addition, we will continue to evaluate acquisitions of drilling units from time to time. Other factors that could cause actual capital expenditures to materially exceed plan include delays and cost overruns in shipyards (including costs attributable to labor shortages), shortages of equipment, latent damage or deterioration to hull, equipment and machinery in excess of engineering estimates and assumptions, changes in governmental regulations and requirements and changes in design criteria or specifications during repair or construction.

Dividends

Our most recent quarterly dividend payment to shareholders, totaling approximately \$97 million (or \$0.375 per share), was declared on July 25, 2014 and paid on August 22, 2014 to holders of record on August 12, 2014.

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On October 24, 2014, our Board of Directors approved the payment of a quarterly dividend to shareholders of \$0.375 per share. The payment is expected to total approximately \$96 million, based on the number of shares currently outstanding.

The declaration and payment of dividends require authorization of the Board of Directors of Noble-UK and such dividends on issued share capital may be paid only out of Noble-UK's distributable reserves on its statutory balance sheet. Noble-UK is not permitted to pay dividends out of share capital, which includes share premiums. The amount of future dividends will depend on our results of operations, financial condition, cash requirements, future business prospects, contractual restrictions and other factors deemed relevant by our Board of Directors.

Credit Facilities and Senior Unsecured Notes

Credit Facilities and Commercial Paper Program

We currently have three credit facilities with an aggregate maximum available capacity of \$2.9 billion (together, the Credit Facilities). In August 2014, we extended the maturity date of our \$600 million senior unsecured 364-day revolving credit facility for a six-month period to February 2015. In addition, we continue to maintain a \$1.5 billion credit facility that matures in 2017 and an \$800 million credit facility that matures in 2016. In February 2015, availability under the \$800 million credit facility will be reduced by \$36 million.

We have a commercial paper program, which allows us to issue up to \$2.7 billion in unsecured commercial paper notes. Amounts issued under the commercial paper program are supported by the unused capacity under our Credit Facilities and, therefore, are classified as long-term on our Consolidated Balance Sheet. Outstanding commercial paper reduces availability under our Credit Facilities. Our total debt related to the Credit Facilities and commercial paper program was \$992 million at September 30, 2014 as compared to \$1.6 billion at December 31, 2013. At September 30, 2014, we had approximately \$1.9 billion of available capacity under the Credit Facilities.

The Credit Facilities provide us with the ability to issue up to \$375 million in letters of credit in the aggregate. The issuance of letters of credit under the Credit Facilities reduces the amount available for borrowing. At September 30, 2014, we had no letters of credit issued under the Credit Facilities.

Senior Unsecured Notes

Our total debt related to senior unsecured notes was \$3.7 billion at September 30, 2014 as compared to \$4.0 billion at December 31, 2013. The decrease in senior unsecured notes outstanding is a result of the maturity of our \$250 million 7.375% Senior Notes during March 2014, which was repaid using issuances under our commercial paper program.

Our \$350 million 3.45% Senior Notes mature during the third quarter of 2015. We anticipate using availability under our Credit Facilities or commercial paper issuances to repay the outstanding balance; therefore, we continue to report the balance as long-term at September 30, 2014.

Covenants

The Credit Facilities and commercial paper program are guaranteed by our indirect wholly-owned subsidiaries, Noble Holding International Limited (NHIL) and Noble Holding Corporation (NHC). The covenants and events of default under the Credit Facilities are substantially similar, and each facility contains a covenant that limits our ratio of debt to total tangible capitalization, as defined in the Credit Facilities, to 0.60. At September 30, 2014, our ratio of debt to total tangible capitalization was approximately 0.37. We were in compliance with all covenants under the Credit

Facilities as of September 30, 2014.

In addition to the covenants from the Credit Facilities noted above, the indentures governing our outstanding senior unsecured notes contain covenants that place restrictions on certain merger and consolidation transactions, unless we are the surviving entity or the other party assumes the obligations under the indenture, and on the ability to sell or transfer all or substantially all of our assets. In addition, there are restrictions on incurring or

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assuming certain liens and sale and lease-back transactions. At September 30, 2014, we were in compliance with all our debt covenants. We continually monitor compliance with the covenants under our notes and expect to remain in compliance during the remainder of 2014.

Other

At September 30, 2014, we had letters of credit of \$168 million, including bonds covering the temporary importation of equipment, performance bonds and expatriate visa guarantees. Certain of our subsidiaries issue guarantees to local tax authorities in certain countries where we operate to cover the temporary import status of rigs or equipment. These guarantees are issued in-lieu of payment of custom, value added or similar taxes in those countries.

New Accounting Pronouncements

In April 2014, the FASB issued Accounting Standards Update (ASU) No. 2014-08, which amends FASB Accounting Standards Codification (ASC) Topic 205, Presentation of Financial Statements and ASC Topic 360, Property, Plant, and Equipment. This ASU alters the definition of a discontinued operation to cover only asset disposals that are a strategic shift with a major effect on an entity's operations and finances, and calls for more extensive disclosures about a discontinued operation's assets, liabilities, income and expenses. The guidance is effective for all disposals, or classifications as held-for-sale, of components of an entity that occur within annual periods beginning on or after December 15, 2014. This standard was not early adopted in connection with the Spin-Off. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In May 2014, the FASB issued ASU No. 2014-09, which amends ASC Topic 606, Revenue from Contracts with Customers. The amendments in this ASU are intended to provide a more robust framework for addressing revenue issues, improve comparability of revenue recognition practices and improve disclosure requirements. The amendments in this accounting standard update are effective for interim and annual reporting periods beginning after December 15, 2016. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In June 2014, the FASB issued ASU No. 2014-12, which amends ASC Topic 718, Compensation-Stock Compensation. The guidance requires that a performance target that affects vesting and that could be achieved after the requisite service period be treated as a performance condition and should not be reflected in the estimate of the grant-date fair value of the award. The guidance is effective for annual periods beginning after December 15, 2015. The guidance can be applied prospectively for all awards granted or modified after the effective date or retrospectively to all awards with performance targets outstanding as of the beginning of the earliest annual period presented in the financial statements and to all new or modified awards thereafter. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

In August 2014, the FASB issued ASU No. 2014-15, which amends ASC Subtopic 205-40, Disclosure of Uncertainties about an Entity's Ability to continue as a Going Concern. The amendments in this ASU provide guidance related to management's responsibility to evaluate whether there is substantial doubt about an entity's ability to continue as a going concern and to provide related footnote disclosures. The amendments are effective for the annual period ending after December 15, 2016, and for annual periods and interim periods thereafter. We are still evaluating what impact, if any, the adoption of this guidance will have on our financial condition, results of operations, cash flows or financial disclosures.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Market risk is the potential for loss from a change in the value of a financial instrument as a result of fluctuations in interest rates, currency exchange rates or equity prices, as further described below.

Table of Contents***Interest Rate Risk***

We are subject to market risk exposure related to changes in interest rates on borrowings under the Credit Facilities and commercial paper program. Interest on borrowings under the Credit Facilities is at an agreed upon percentage point spread over LIBOR, or a base rate stated in the agreements. At September 30, 2014, we had \$992 million in borrowings outstanding under our commercial paper program, which is supported by the Credit Facilities. Assuming our current level of debt, a change in LIBOR rates of 1 percent would increase our interest charges by approximately \$10 million per year.

Access to our commercial paper program is dependent upon our credit ratings. A decline in our credit ratings below investment grade would prohibit us from accessing the commercial paper market. If we were unable to access the commercial paper market, we would likely transfer our outstanding borrowings to our revolving credit facilities. Our revolving credit facilities have interest rates that are generally higher than those found in the commercial paper market, which would result in increased interest expense in the future.

In addition, our revolving credit facilities have provisions which vary the applicable interest rates based upon the Company's credit ratings. If our credit ratings were to decline, the interest expense under our revolving credit facilities would increase.

We maintain certain debt instruments at a fixed rate whose fair value will fluctuate based on changes in interest rates and market perceptions of our credit risk. The fair value of our total debt was \$4.8 billion and \$5.7 billion at September 30, 2014 and December 31, 2013, respectively. The decrease in fair value was primarily a result of decreased indebtedness outstanding under our commercial paper program and the repayment of our \$250 million fixed rate senior note coupled with a decrease in the value of our debt related to market conditions.

Foreign Currency Risk

Although we are a UK company, we define foreign currency as any non-U.S. denominated currency. Our functional currency is primarily the U.S. Dollar, which is consistent with the oil and gas industry. However, outside the United States, a portion of our expenses are incurred in local currencies. Therefore, when the U.S. Dollar weakens (strengthens) in relation to the currencies of the countries in which we operate, our expenses reported in U.S. Dollars will increase (decrease).

We are exposed to risks on future cash flows to the extent that local currency expenses exceed revenues denominated in local currency that are other than the functional currency. To help manage this potential risk, we periodically enter into derivative instruments to manage our exposure to fluctuations in currency exchange rates, and we may conduct hedging activities in future periods to mitigate such exposure. These contracts are primarily accounted for as cash flow hedges, with the effective portion of changes in the fair value of the hedge recorded on the Consolidated Balance Sheet and in Accumulated other comprehensive loss (AOCL). Amounts recorded in AOCL are reclassified into earnings in the same period or periods that the hedged item is recognized in earnings. The ineffective portion of changes in the fair value of the hedged item is recorded directly to earnings. We have documented policies and procedures to monitor and control the use of derivative instruments. We do not engage in derivative transactions for speculative or trading purposes, nor are we a party to leveraged derivatives.

Our North Sea and Brazil operations have a significant amount of their cash operating expenses payable in local currencies. To limit the potential risk of currency fluctuations, we periodically enter into forward contracts, which settle monthly in the operations' respective local currencies. All of these contracts have a maturity of less than 12 months. The forward contract settlements in the remainder of 2014 represent approximately 60 percent of these

forecasted local currency requirements. The notional amount of the forward contracts outstanding, expressed in U.S. dollars, was approximately \$13 million at September 30, 2014. Total unrealized losses related to these forward contracts were approximately \$0.3 million as of September 30, 2014 and were recorded as part of AOCL. A 10 percent change in the exchange rate for the local currencies would change the fair value of these forward contracts by approximately \$1 million.

Market Risk

We have a U.S. noncontributory defined benefit pension plan that covers certain salaried employees and a U.S. noncontributory defined benefit pension plan that covers certain hourly employees, whose initial date of employment is prior to August 1, 2004 (collectively referred to as our qualified U.S. plans). These plans are governed by the Noble Drilling Services Inc. Retirement Trust. The benefits from these plans are based primarily on years of service and, for the salaried plan, employees' compensation near retirement. These plans are designed to qualify under the Employee Retirement Income Security Act of 1974 (ERISA), and our funding policy is consistent with funding requirements of ERISA and other applicable laws and regulations. We make cash contributions, or utilize credits available to us, for the qualified U.S. plans when required. The benefit amount that can be covered by the qualified U.S. plans is limited under ERISA and the Internal Revenue Code (IRC) of 1986. Therefore, we maintain an unfunded, nonqualified excess benefit plan designed to maintain benefits for specified employees at the formula level in the qualified salary U.S. plan. We refer to the qualified U.S. plans and the excess benefit plan collectively as the U.S. plans.

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In addition to the U.S. plans, each of Noble Drilling (Land Support) Limited and Noble Resources Limited, all indirect, wholly-owned subsidiaries of Noble-UK, maintains a pension plan that covers all of its salaried, non-union employees (collectively referred to as our "non-U.S. plans"). Benefits are based on credited service and employees compensation, as defined by the plans.

Changes in market asset values related to the pension plans noted above could have a material impact upon our Consolidated Statement of Comprehensive Income and could result in material cash expenditures in future periods.

Item 4. Controls and Procedures

David W. Williams, Chairman, President and Chief Executive Officer of Noble-UK, and James A. MacLennan, Senior Vice President and Chief Financial Officer of Noble-UK, have evaluated the disclosure controls and procedures of Noble-UK as of the end of the period covered by this report. On the basis of this evaluation, Mr. Williams and Mr. MacLennan have concluded that Noble-UK's disclosure controls and procedures were effective as of September 30, 2014. Noble-UK's disclosure controls and procedures are designed to ensure that information required to be disclosed by Noble-UK in the reports that it files with or submits to the SEC is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and is accumulated and communicated to management as appropriate to allow timely decisions regarding required disclosure.

David W. Williams, President and Chief Executive Officer of Noble-Cayman, and Dennis J. Lubojacky, Vice President and Chief Financial Officer of Noble-Cayman, have evaluated the disclosure controls and procedures of Noble-Cayman as of the end of the period covered by this report. On the basis of this evaluation, Mr. Williams and Mr. Lubojacky have concluded that Noble-Cayman's disclosure controls and procedures were effective as of September 30, 2014. Noble-Cayman's disclosure controls and procedures are designed to ensure that information required to be disclosed by Noble-Cayman in the reports that it files with or submits to the SEC is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and is accumulated and communicated to management as appropriate to allow timely decisions regarding required disclosure.

There was no change in either Noble-UK's or Noble-Cayman's internal control over financial reporting that occurred during the quarter ended September 30, 2014 that has materially affected, or is reasonably likely to materially affect, the internal control over financial reporting of each of Noble-UK or Noble-Cayman, respectively.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

Information regarding legal proceedings is set forth in Notes 6 and 15 to our consolidated financial statements included in Item 1 of Part I of this Quarterly Report on Form 10-Q and is incorporated herein by reference.

Item 1A. Risk Factors

Risk Factors Relating to Our Business

The risk factor below updates and supplements the risks described under "Risk Factors Relating to Our Business" in Part I, Item 1A, "Risk Factors," of our Annual Report on Form 10-K for the year ended December 31, 2013, and should be considered together with the risk factors described in that report.

Recent changes in tax laws will, and possible future changes in tax laws or interpretations may, increase our tax rate.

We operate through various subsidiaries in numerous countries throughout the world. Consequently, we are subject to changes in tax laws, treaties or regulations or the interpretation or enforcement thereof in the United

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Kingdom, the U.S. or jurisdictions in which we or any of our subsidiaries operate or are incorporated. For example, in July 2014, the UK government issued legislation that restricts deductions on certain related party transactions, such as those relating to the bareboat charter agreements used in connection with our UK continental shelf operations. The legislation, which became effective retroactively to April 1, 2014, resulted in an increase in the effective tax rate reducing our net income on our consolidated operations and is shown in our statement of operations beginning in the third quarter of 2014.

Tax laws and regulations are highly complex and subject to interpretation. Our income tax expense is based upon our interpretation of the tax laws in effect in various countries at the time that the expense was incurred. If these laws, treaties or regulations change or other taxing authorities do not agree with our assessment of the effects of such laws, treaties and regulations, this could have a material adverse effect on us, resulting in a higher effective tax rate on our worldwide earnings or a reclassification of the tax impact of our significant corporate restructuring transactions.

In addition, the manner in which our shareholders are taxed on distributions on, and dispositions of, our shares could be affected by changes in tax laws, treaties or regulations or the interpretation or enforcement thereof in the United Kingdom, the U.S. or other jurisdictions in which our shareholders are resident. Any such changes could result in increased taxes for our shareholders and affect the trading price of our shares.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Under UK law, the company is only permitted to purchase its own shares by way of an off-market purchase in a plan approved by shareholders. Prior to our redomiciliation to the UK, a resolution was adopted by Noble-UK's sole shareholder authorizing the repurchase of 6,769,891 shares during the five-year period commencing on the date of the redomiciliation. This number of shares corresponds to the number of shares that Noble Corporation, a Swiss corporation, had authority to repurchase at the time of the redomiciliation. The company may only fund the purchase of its own shares out of distributable reserves or the proceeds of a new issue of shares made expressly for that purpose. The company currently has adequate distributable reserves to fund its currently approved repurchase plan. If any premium above the nominal value of the purchased shares is paid, it must be paid out of distributable reserves. Any shares purchased by the company out of distributable reserves may be held as treasury shares or cancelled at the company's election. The following table sets forth for the periods indicated certain information with respect to purchases of shares by Noble-UK:

| Period | Total Number of Shares Purchased ⁽²⁾ | Average Price Paid per Share | Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs | Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs ⁽¹⁾ |
|----------------|--|-------------------------------------|---|--|
| July 2014 | | \$ | | 6,769,891 |
| August 2014 | | \$ | | 6,769,891 |
| September 2014 | 2,010,000 | \$ 26.22 | 2,010,000 | 4,759,891 |

(1)

All share purchases were made in the open market and were pursuant to the share repurchase program which our sole shareholder approved. Our repurchase program has a five-year authorization period, which commenced on November 20, 2013.

(2) All repurchased shares were immediately cancelled.

Item 6. Exhibits

The information required by this Item 6 is set forth in the Index to Exhibits accompanying this Quarterly Report on Form 10-Q and is incorporated herein by reference.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Noble Corporation plc, a public limited company incorporated under the laws of England and Wales

| | |
|--|--------------------------|
| /s/ David W. Williams David W. Williams Chairman, President and Chief Executive Officer (Principal Executive Officer) | November 7, 2014 Date |
|--|--------------------------|

/s/ James A. MacLennan
James A. MacLennan
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)

Noble Corporation, a Cayman Islands company

| | |
|--|--------------------------|
| /s/ David W. Williams David W. Williams President and Chief Executive Officer (Principal Executive Officer) | November 7, 2014 Date |
|--|--------------------------|

/s/ Dennis J. Lubojacky
Dennis J. Lubojacky
Vice President and Chief Financial Officer
(Principal Financial Officer)

Table of Contents**Index to Exhibits**

| Exhibit Number | Exhibit |
|-------------------|--|
| 2.1 | Merger Agreement, dated as of June 30, 2013, between Noble Corporation, a Swiss corporation (Noble-Swiss) and Noble Corporation Limited (Noble-UK) (filed as Exhibit 2.1 to Noble-Swiss Current Report on Form 8-K filed on July 1, 2013 and incorporated herein by reference). |
| 2.2 | Agreement and Plan of Merger, Reorganization and Consolidation, dated as of December 19, 2008, among Noble Corporation, a Swiss corporation (Noble-Swiss), Noble Corporation, a Cayman Islands company (Noble-Cayman), and Noble Cayman Acquisition Ltd. (filed as Exhibit 1.1 to Noble-Cayman s Current Report on Form 8-K filed on December 22, 2008 and incorporated herein by reference). |
| 2.3 | Amendment No. 1 to Agreement and Plan of Merger, Reorganization and Consolidation, dated as of February 4, 2009, among Noble-Swiss, Noble-Cayman and Noble Cayman Acquisition Ltd. (filed as Exhibit 2.2 to Noble-Cayman s Current Report on Form 8-K filed on February 4, 2009 and incorporated herein by reference). |
| 2.4 | Master Separation Agreement, dated as of July 31, 2014, between Noble-Cayman and Paragon Offshore plc. (filed as Exhibit 2.1 to Noble-UK s Current Report on Form 8-K filed on August 5, 2014 and incorporated herein by reference). |
| 3.1 | Composite Copy of Articles of Association of Noble-UK, as of June 10, 2014. |
| 3.2 | Memorandum and Articles of Association of Noble-Cayman (filed as Exhibit 3.1 to Noble-Cayman s Current Report on Form 8-K filed on March 30, 2009 and incorporated herein by reference). |
| 4.1 | Second Amendment to 364-Day Revolving Credit Agreement dated as of August 18, 2014, by and among Noble-Cayman, as borrower, JPMorgan Chase Bank, N.A., as administrative agent, and the lenders party thereto, and consented and agreed to by Noble Holding (U.S.) Corporation and Noble Holding International Limited, as guarantors (filed as Exhibit 4.1 to Noble-UK s Current Report on Form 8-K filed on August 20, 2014 and incorporated herein by reference). |
| 10.1 | Tax Sharing Agreement, dated as of July 31, 2014, between Noble-UK and Paragon Offshore plc. (filed as Exhibit 10.1 to Noble-UK s Current Report on Form 8-K filed on August 5, 2014 and incorporated herein by reference). |
| 10.2 | Employee Matters Agreement, dated as of July 31, 2014, between Noble-Cayman and Paragon Offshore plc. (filed as Exhibit 10.2 to Noble-UK s Current Report on Form 8-K filed on August 5, 2014 and incorporated herein by reference). |
| 10.3 | Transition Services Agreement, dated as of July 31, 2014, between Noble-Cayman and Paragon Offshore plc. (filed as Exhibit 10.3 to Noble-UK s Current Report on Form 8-K filed on August 5, 2014 and incorporated herein by reference). |
| 10.4 | Transition Services Agreement (Brazil), dated as of July 31, 2014, among Paragon Offshore do Brasil Limitada, Paragon Offshore (Nederland) B.V., Paragon Offshore plc, Noble-Cayman, Noble Dave Beard Limited and Noble Drilling (Nederland) II B.V. (filed as Exhibit 10.4 to Noble-UK s Current Report on Form 8-K filed on August 5, 2014 and incorporated herein by reference). |
| 10.5* | Noble Corporation 2014 Short Term Incentive Plan. |

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| | |
|-------|---|
| 10.6* | Amended and Restated Form of Noble-UK 2013 Performance-Vested Restricted Stock Unit Award under the Noble-UK 1991 Stock Option and Restricted Stock Plan (filed as Exhibit 10.1 to Noble-UK's Current Report on Form 8-K filed on October 16, 2014 and incorporated herein by reference). |
| 10.7* | Amended and Restated Form of Noble-UK 2014 Performance-Vested Restricted Stock Unit Award under the Noble-UK 1991 Stock Option and Restricted Stock Plan (filed as Exhibit 10.2 to Noble-UK's Current Report on Form 8-K filed on October 16, 2014 and incorporated herein by reference). |
| 31.1 | Certification of David W. Williams pursuant to the U.S. Securities Exchange Act of 1934, as amended, Rule 13a-14(a) or Rule 15d-14(a), for Noble-UK and for Noble-Cayman. |
| 31.2 | Certification of James A. MacLennan pursuant to the U.S. Securities Exchange Act of 1934, as amended, Rule 13a-14(a) or Rule 15d-14(a), for Noble-UK. |
| 31.3 | Certification of Dennis J. Lubojacky pursuant to the U.S. Securities Exchange Act of 1934, as amended, Rule 13a-14(a) or Rule 15d-14(a), for Noble-Cayman. |
| 32.1+ | Certification of David W. Williams pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, for Noble-UK and for Noble-Cayman. |
| 32.2+ | Certification of James A. MacLennan pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, for Noble-UK. |
| 32.3+ | Certification of Dennis J. Lubojacky pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, for Noble-Cayman. |
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- * Management contract or compensatory plan or arrangement
- + Furnished in accordance with Item 601(b)(32)(ii) of Regulation S-K.

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