

BHP BILLITON LTD
Form 6-K
October 21, 2009

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934

October 21, 2009

BHP BILLITON LIMITED

(ABN 49 004 028 077)
(Exact name of Registrant as specified in its charter)

BHP BILLITON PLC

(REG. NO. 3196209)
(Exact name of Registrant as specified in its charter)

VICTORIA, AUSTRALIA
(Jurisdiction of incorporation or organisation)

180 LONSDALE STREET, MELBOURNE,

ENGLAND AND WALES
(Jurisdiction of incorporation or organisation)

NEATHOUSE PLACE, VICTORIA, LONDON,

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VICTORIA

UNITED KINGDOM

3000 AUSTRALIA

(Address of principal executive offices)

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F: Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934: Yes No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): n/a

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BHP Billiton Limited and BHP Billiton Plc

Date: 21 October 2009

By: /s/ JANE McALOON
Name: **Jane McAloon**
Title: **Group Company Secretary**

NEWS RELEASE

Release Time IMMEDIATE
Date 21 October 2009
Number 20/09

BHP BILLITON EXPLORATION AND DEVELOPMENT REPORT**FOR THE QUARTER ENDED 30 SEPTEMBER 2009**

This report covers the Group's exploration and development activities for the quarter ended 30 September 2009. This report, together with the Production Report, represents the Interim Management Statement for the purposes of the UK Listing Authority's Disclosure and Transparency Rules. There have been no significant changes to the financial position of the Group in the quarter ended 30 September 2009. Unless otherwise stated, BHP Billiton's interest in the projects referred to in this report is 100 per cent and references to project schedules are based on calendar years.

Development

During the quarter, we sanctioned the Mt Arthur Coal mine expansion (energy coal), known as the MAC20 Project, in the Hunter Valley, Australia.

Project And Ownership	Share Of Approved Capex US\$M	Initial Production Target Date	Production Capacity (100%)	Quarterly Progress
Petroleum Projects				
Pyrenees (Australia)	71.43%		96,000 barrels of oil and 60 million cubic feet gas per day	On schedule and budget. Floating Production Storage and Offtake (FPSO) conversion scope has been completed with sea trials and commissioning activities continuing. Installation of subsea facilities continue. All tophole sections drilled. 5 producers and 1 injector well completed.
Oil/Gas Angostura Gas Phase	1,200	H1 CY10		
II (Trinidad and Tobago)	45%		280 million cubic feet gas per day	On schedule and budget. Platform fabrication continues.
Gas Bass Strait Kipper	180	H1 CY11		
(Australia)	32.5% - 50%		10,000 bpd condensate and processing capacity of 80 million cubic feet gas per day	On schedule and budget. West Tuna platform retrofit work continuing.
Gas/Gas Liquids Bass Strait Turrum	500	CY11	11,000 bpd condensate and processing capacity of 200 million cubic feet gas per day	On schedule and budget. Platform fabrication continues.
(Australia)	50%			

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Gas/Gas Liquids				
North West Shelf				
CWLH Life Extension				
(Australia)				
16.67%				
Oil	245	CY11	Replacement vessel with capacity of 60,000 bpd oil	On schedule and budget. Floating Production Storage and Offtake (FPSO) conversion continues.
North West Shelf				
North Rankin B Gas				
Compression				
(Australia)				
16.67%				
LNG	850	CY12	2,500 million cubic feet gas per day	On schedule and budget. Jacket fabrication continuing ahead of schedule.
Minerals Projects				
Worsley Efficiency &				
Growth (Australia)				
86%				
Alumina	1,900	H1 CY11	1.1 million tpa of additional alumina	On schedule and budget. Engineering is 85% complete and construction has commenced. Procurement and contracting activities are well advanced.

Iron Ore			
(Western Australia)			
RGP4			On schedule and budget. Engineering is complete, construction is essentially complete, and commissioning activities are well advanced. First ore is expected to be produced in Q4 CY09.
86.2%			
Iron Ore	1,850	H1 CY10	26 million tpa of additional iron ore system capacity
Iron Ore			
(Western Australia)			
RGP5			On schedule and budget. Engineering is over 80% complete, procurement and contracting activities are well advanced, and construction has reached 18% complete.
85%			
Iron Ore	4,800	H2 CY11	50 million tpa additional iron ore system capacity
Klipspruit			
(South Africa)			Incremental 1.8 million tpa export thermal coal.
100%			On schedule and budget. Commissioning of the crushing stream and coal processing plant Module 1 is complete. Project is 98% complete.
Energy Coal	450	H2 CY09	Incremental 2.1 million tpa domestic thermal coal
Douglas-Middelburg			
Optimisation (South Africa)			
100%			10 million tpa export thermal coal and 8.5 million tpa domestic thermal coal (sustains current output)
Energy Coal	975	Mid CY10	On schedule and budget. Construction activities are progressing well with civil works complete. The erection and installation of the coal processing plant continues. Project is 74% complete.
Newcastle Third Port			
Project (Australia)			
35.5%			On schedule and budget. Stacker reclaimers commissioning has commenced with the remaining construction activities progressing well. Project is 75% complete.
Energy Coal	390	CY10	30 million tpa export coal loading facility
MAC20 Project			
(Australia)			Approval announced, see News Release dated 24 July 2009.
100%			Increases saleable thermal coal production by approximately 3.5 million tpa
Energy Coal	260	H1 CY11	On schedule and budget. Fixed plant construction underway. Project is 20% complete.
Minerals Exploration			

BHP Billiton continues to identify and prioritise various exploration activities. All of the exploration activities are reviewed regularly to ensure that we are capturing value accretive opportunities for future development.

Grassroots exploration continued on copper targets in Chile, Argentina and Zambia; nickel targets in Australia; manganese targets in Gabon; and diamond targets in Canada. Exploration for iron ore, coal, bauxite and manganese was undertaken in a number of regions including Australia, South America, Russia and West Africa.

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For the quarter ended 30 September 2009, BHP Billiton spent US\$104 million on minerals exploration, of which US\$95 million was expensed.

Petroleum Exploration

Exploration and appraisal wells drilled during the quarter or in the process of drilling as at 30 September 2009.

Well	Location	BHP Billiton Equity 23.9 % BHP Billiton	Status
Mad Dog South-1	Green Canyon Gulf of Mexico GC 826	(BHP Billiton operator for this well BP operator for all other activities)	Hydrocarbons encountered. See News Release dated 17 July 2009.

Petroleum exploration expenditure for the quarter ended 30 September 2009 was US\$29 million, of which US\$26 million was expensed.

Further information on BHP Billiton can be found on our website: www.bhpbilliton.com

Australia

Samantha Evans, Media Relations

Tel: +61 3 9609 2898 Mobile: +61 400 693 915

email: Samantha.Evans@bhpbilliton.com

United Kingdom

Andre Liebenberg, Investor Relations

Tel: +44 20 7802 4131 Mobile: +44 7920 236 974

email: Andre.Liebenberg@bhpbilliton.com

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Peter Ogden, Media Relations

Tel: +61 3 9609 2812 Mobile: +61 428 599 190

email: Peter.Ogden@bhpbilliton.com

Kelly Quirke, Media Relations

Tel: +61 3 9609 2896 Mobile: +61 429 966 312

email: Kelly.Quirke@bhpbilliton.com

Leng Lau, Investor Relations

Tel: +61 3 9609 4202 Mobile: +61 403 533 706

email: Leng.Y.Lau@bhpbilliton.com

South Africa

Bronwyn Wilkinson, Investor and Media Relations

Tel: +44 20 7802 4015 Mobile: +44 7500 785 892

email: Bronwyn.Wilkinson@bhpbilliton.com

BHP Billiton Limited ABN 49 004 028 077

Registered in Australia

Registered Office: 180 Lonsdale Street

Melbourne Victoria 3000 Australia

Tel +61 1300 55 4757 Fax +61 3 9609 3015

Illtud Harri, Media Relations

Tel: +44 20 7802 4195 Mobile: +44 7920 237 246

email: Illtud.Harri@bhpbilliton.com

United States

Scott Espenshade, Investor Relations

Tel: +1 713 599 6431 Mobile: +1 713 208 8565

email: Scott.Espenshade@bhpbilliton.com

Ruban Yogarajah, Media Relations

Tel: US +1 713 966 2907 or UK +44 20 7802 4033

Mobile: UK +44 7827 082 022

email: Ruban.Yogarajah@bhpbilliton.com

BHP Billiton Plc Registration number 3196209

Registered in England and Wales

Registered Office: Neathouse Place

London SW1V 1BH United Kingdom

Tel +44 20 7802 4000 Fax +44 20 7802 4111

A member of the BHP Billiton group which is headquartered in Australia