FIRSTENERGY CORP Form U-13-60 April 26, 2005

> Form U-13-60 Mutual and Subsidiary Service Companies Revised February 7, 1980

> > ANNUAL REPORT

FOR THE PERIOD

Beginning January 1, 2004 and Ending December 31, 2004

TO THE

U.S. SECURITIES AND EXCHANGE COMMISSION

OF

<u>FIRSTENERGY SERVICE COMPANY</u> (Exact Name of Reporting Company)

A <u>Subsidiary</u> Service Company ("Mutual" or "Subsidiary")

Date of Incorporation October 11, 2001
If not Incorporated, Date of Organization

State or Sovereign Power under which Incorporated or Organized Ohio

Location of Principal Executive Offices of Reporting Company:

76 S. Main St., Akron, OH 44308

Name, title, and address of officer to whom correspondence concerning this report should be addressed:

H. L. Wagner (Name)

Vice President & Controller (Title)

76 South Main Street Akron, OH 44308 (Address)

Name of Principal Holding Company Whose Subsidiaries are served by Reporting Company:

FIRSTENERGY CORP. (File No. 070-09793)

INSTRUCTIONS FOR USE OF FORM U-13-60

- 1. <u>Time of Filing</u>. Rule 94 provides that on or before the first day of May in each calendar year, each mutual service company and each subsidiary service company as to which the Commission shall have made a favorable finding pursuant to Rule 88, and every service company whose application for approval or declaration pursuant to Rule 88 is pending shall file with the Commission an annual report on Form U-13-60 and in accordance with the Instructions for that form.
- 2. <u>Number of Copies</u>. Each annual report shall be filed in duplicate. The company should prepare and retain at least one extra copy for itself in case correspondence with reference to the report become necessary.
- 3. <u>Period Covered by Report</u>. The first report filed by any company shall cover the period from the date the Uniform System of Accounts was required to be made effective as to that company under Rules 82 and 93 to the end of that calendar year. Subsequent reports should cover a calendar year.
- 4. <u>Report Format</u>. Reports shall be submitted on the forms prepared by the Commission. If the space provided on any sheet of such form is inadequate, additional sheets may be inserted of the same size as a sheet of the form or folded to such size.
- 5. <u>Money Amounts Displayed</u>. All money amounts required to be shown in financial statements may be expressed in whole dollars, in thousands of dollars or in hundred thousands of dollars, as appropriate and subject to provisions of Regulation S-X (S210.3-01(b)).
- 6. <u>Deficits Displayed</u>. Deficits and other like entries shall be indicated by the use of either brackets or a parenthesis with corresponding reference in footnotes. (Regulation S-X, S210.3-01(c))
- 7. <u>Major Amendments or Corrections</u>. Any company desiring to amend or correct a major omission or error in a report after it has been filed with the Commission shall submit an amended report including only those pages, schedules, and entries that are to be amended or corrected. A cover letter shall be submitted requesting the Commission to incorporate the amended report changes and shall be signed by a duly authorized officer of the company.
- 8. <u>Definitions</u>. Definitions contained in Instruction 01-8 to the Uniform System of Accounts for Mutual Service Companies and Subsidiary Service Companies, Public Utility Holding Company Act of 1935, as amended February 2, 1979 shall be applicable to words or terms used specifically within this Form U-13-60.
- 9. <u>Organization Chart</u>. The service company shall submit with each annual report a copy of its current organization chart.
- 10. <u>Methods of Allocation</u>. The service company shall submit with each annual report a listing of the currently effective methods of allocation being used by the service company and on file with the Securities and Exchange Commission pursuant to the Public Utility Holding Company Act of 1935.
- 11. <u>Annual Statement of Compensation for Use of Capital Billed</u>. The service company shall submit with each annual report a copy of the annual statement supplied to each associate company in support of the amount of compensation for use of capital billed during the calendar year.

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNTS

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Expenditures	Schedule X	15
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Description of Reports or Statements Page Number

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NOTE: Dollar figures in this report are shown in thousands unless otherwise noted.

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

SCHEDULE I - COMPARATIVE BALANCE SHEET

Give balance sheet of the Company as of December 31 of the current and prior year.

ACCOUNT	ASSET AND OTHER DEBITS	As of Dece	ember 31
		CURRENT	PRIOR
	OMPANY PROPERTY		
101	Service company property (Schedule II)	\$ 326,511 \$	421,403
107	Construction work in progress (Schedule II)	8,438	34,730
	Total Property	334,949	456,133
108	Less accumulated provision for depreciation		
	and amortization of service company		
	property (Schedule III)	165,768	173,297
	Net Service Company Property	169,181	282,836
INVESTME	NTS		
123	Investments in associate companies (Schedule IV)	-	-
124	Other investments (Schedule IV)	165,039	152,659
	Total Investments	165,039	152,659
CURRENT .	AND ACCRUED ASSETS		
131	Cash	-	-
134	Special deposits	416	416
135	Working funds	969	949
136	Temporary cash investments (Schedule IV)	1,212	2,564
141	Notes receivable from associate companies	-	-
143	Accounts receivable	2,819	31,535
144	Accumulated provision for uncollectible		
	Accounts receivable	(1,058)	(533)
145	Notes receivable from associate companies	2,600,492	2,802,133
146	Accounts receivable from associate		
	companies (Schedule V)	302,556	244,049
152	Fuel stock expenses undistributed (Schedule VI)	-	-
154	Materials and supplies	73,939	69,305
163	Stores expenses undistributed (Schedule VII)	-	-
165	Prepayments	93,025	114,572
174	Miscellaneous current and accrued assets		
	(Schedule VIII)	-	-
	Total Current and Accrued Assets	3,074,370	3,264,990

DEFERRED DEBITS

181	Unamortized debt expense	-	-
184	Clearing accounts	239	599
186	Miscellaneous deferred debits (Schedule IX)	45,437	42,527
188	Research, development, or demonstration		
	expenditures (Schedule X)	267	-
190	Accumulated deferred income taxes	74,268	94,821
	Total Deferred Debits	120,211	137,947
	TOTAL ASSETS AND OTHER DEBITS	\$ 3,528,801	\$ 3,838,432

As of December 31

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

SCHEDULE I - COMPARATIVE BALANCE SHEET

LIABILITIES AND PROPRIETARY

CAPITAL

ACCOUNT

		CURRENT	PRIOR
PROPRIETARY CAPITAL		1	ф 1
201 211	Common stock issued (Schedule XI) \$		\$ 1
	Miscellaneous paid-in-capital (Schedule XI)	2,028	(78,720)
215	Retained earnings / Accumulated other		
216	comprehensive income /(loss) (Schedule XI)	2.505	2.505
216	Unappropriated retained earnings (Schedule XI)	2,595	2,595
	Total Proprietary Capital	4,624	(76,124)
LONG-TERM DEBT			
223	Advances from associate companies (Schedule XII)	116,102	56,448
224	Other long-term debt (Schedule XII)	-	-
225	Unamortized premium on long-term debt	-	-
226	Unamortized discount on long-term debt-debit	_	_
	Total Long-term Debt	116,102	56,448
CURRENT AND ACCRU	ED LIABILITIES		
231	Notes payable	-	_
232	Accounts payable	129,962	166,272
233	Notes payable to associate		
	companies (Schedule XIII)	2,224,475	2,356,670
234	Accounts payable to associate		
	companies (Schedule XIII)	366,631	818,107
236	Taxes accrued	129,001	-
237	Interest accrued	663	675
238	Dividends declared	-	-
241	Tax collections payable	-	-
242	Miscellaneous current and accrued		
	liabilities (Schedule XIII)	81,708	68,563
	Total Current and Accrued Liabilities	2,932,440	3,410,287
DEFERRED CREDITS			
253	Other deferred credits	475,635	447,821
255	Accumulated deferred investment tax credit	-	-

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	Total Deferred Credits		475,635	447,821
282	Accumulated deferred income taxes		-	-
	TOTAL LIABILITIES AND PROPRIETARY CAPITAL	\$	3,528,801	\$ 3,838,432

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (CONSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE II - SERVICE COMPANY PROPERTY

		BALANCE AT BEGINNING		ETIREMENTS OR	OTHER	BALANCE AT CLOSE OF
DESCRIPTION		OF YEAR	ADDITIONS	SALES	CHANGES 1/	YEAR
SERVICE COMPA	ANY PROPERTY					
Account						
301	Organization	\$ 49	\$ -	\$ -	\$ -	\$ 49
303	Miscellaneous Intangible Plant	189,443	26,368	(18,513)	(101,081)	96,217
304	Land & Land Right	1,007	-	-	-	1,007
305	Structures And Improvements	65,204	701	-	-	65,905
306	Leasehold Improvements	-	-	-	-	-
307	Equipment 2/	41,459	2,482	(561)	(1,561)	41,819
308	Office Furniture And Equipment	124,240	17,999	(8,658)	(12,067)	121,514
309	Automobiles, Other Vehicles And Related Garage Equipment	-	-	-	-	-
310	Aircraft And Airport Equipment	-	-	-	-	-
311	Other Service Company Property 3/	-	-	-	-	-

	Sub-Total	421,402	47,550	(27,732)	(114,709)	326,511
107	Construction Work In Progress 4/	34,731	21,083	-	(47,376)	8,438
	Total	\$ 456,133	\$ 68,633	\$ (27,732) \$	(162,085) \$	334,949

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (CONSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE II - SERVICE COMPANY PROPERTY (CONTINUED)

1/ PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

Transfer of SAP Project Evolution assets from FirstEnergy Service Company to Operating Companies in Sept. and Dec. 2004.

2/ SUBACCOUNTS ARE REQUIRED FOR EACH CLASS OF EQUIPMENT OWNED. THE SERVICE COMPANY SHALL PROVIDE A LISTING BY SUBACCOUNT OF EQUIPMENT ADDITIONS DURING THE YEAR AND THE BALANCE AT THE CLOSE OF THE YEAR:

SUBACCOUNT DESCRIPTION	ADDITIONS			BALANCE AT CLOSE OF YEAR	
Stores Equipment	\$	17	\$	17	
Tool Shop, Garage Equipment		_		6	
Laboratory Equipment		_		132	
Power Operated Equipment		145		145	
Communications Equipment		2,301		41,500	
Miscellaneous Equipment		19		19	
Total	\$	2,482	\$	41,819	

<u>3/</u> Describe Other Service Company Property:

N/A

4/

Describe Construction Work In Progress:

Information System Development General Office Construction

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> (NSOLIDATED)

For the Year Ended December 31, 2004

SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY

DESCRIP Account	TION	BALANCE AT BEGINNING OF YEAR	ADDITIONS CHARGED TO RI ACCOUNT 403	ETIREMENTS	CHANGES AT	LANCE CLOSE FYEAR	
301	Organizatio	on \$	- \$	- \$	- \$	- \$	-
303	Miscellane Intangible Plant	ous	75,195	17,743	(18,513)	(14,038)	60,387
304	Land & Land Rights	nd	-	-	-	-	-
305	Structures And Improveme	ents	41,485	1,596	-	(126)	42,955
306	Leasehold Improveme	ents	-	-	-	-	-
307	Equipment		24,529	2,448	(561)	55	26,471
308	Office Furniture and Equipment		32,088	12,949	(8,658)	(424)	35,955
309	Automobile Other Vehi Related Ga Equipment	cle And rage	-	-	-	-	-
310	Aircraft An Airport Equ		-	-	-	-	-
311	Other Servi	ice					

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1/ PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

N/A

For the Year Ended December 31, 2004

SCHEDULE IV - INVESTMENTS

INSTRUCTIONS: Complete the following schedule concerning investments.

Under Account 124, "Other Investments", state each investment separately, with description, including, the name of issuing company, number of shares or principal amount, etc.

Under Account 136, "Temporary Cash Investments", list each investment separately.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
Account 123 - Investment In Associate Companies				
None				
Account 124 - Other Investments				
Deferred Compensation Plan Supplemental Executive Retirement Plan Rabbi Trust Health Care Reserve Voluntary Employee Benefit Trust Executive Life Insurance Plan	\$	108,597 23,758 17,201 2,472 500 131	\$	132,351 24,615 5,291 1,318 500 964
Total	\$	152,659	\$	165,039
Account 136 - Temporary Cash Investments				
Bank Certificate Of Deposit Shore Bank CD	\$	2,464 100	\$	1,212
Total	\$	2,564	\$	1,212

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Description	Balance at Beginning of Year	Balance at Close of Year	
ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASS COMPANIES	OCIATE		
American Transmission Systems, Incorporated	\$	16,210	\$ 5,425
Centerior Funding Company		-	6,267
EI UK Holdings, Inc.		-	269
Fiber Venture Equity, Inc.		1	-
First Communications, LLC		41	44
FirstEnergy Generation Corp.		15,512	-
FirstEnergy Nuclear Operating Company		4,783	-
FirstEnergy Solutions Corp.		25,181	32,431
FirstEnergy Telecom Services, Inc.		-	1,273
FirstEnergy Ventures Corp.		5,482	8,143
GPU Capital, Inc.		106,608	104
GPU Nuclear, Inc.		-	541
GPU Power, Inc.		303	16
JCP&L Transition Funding, LLC		-	164
MARBEL Energy Corporation		212	-
Met-Ed Funding LLC		-	40,304
Met-Ed Preferred Capital II, Inc.		-	82
MYR Group Inc.		4,575	1,430
Nineveh Water Company		-	13
Ohio Edison Company		-	26,712
Penelec Funding LLC		-	14,067
Penelec Preferred Capital II, Inc.		-	55
Penn Power Funding LLC		-	20
Pennsylvania Power Company		-	755
The Cleveland Electric Illuminating Company		3,815	88,720
The Toledo Edison Company		61,326	75,328
Toledo Edison Capital Company		-	307
Warrenton River Terminal, Ltd.		-	86
	\$	244,049	\$ 302,556

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

analysis of Convenience or Accommodation Payments		Total Payments	
Advertising			
FirstEnergy Solutions Corp.	\$	181	
Jersey Central Power & Light Company		223	
Metropolitan Edison Company		41	
Ohio Edison Company		4	
Pennsylvania Electric Company		89	
Pennsylvania Power Company		2	
The Cleveland Electric Illuminating Company		1	
Warrenton River Terminal, Ltd.		5	
Total	\$	546	
Bank Fees			
FirstEnergy Corp.	\$	7,242	
FirstEnergy Facilities Services Group, LLC		13	
FirstEnergy Generation Corp.		1	
FirstEnergy Solutions Corp.		14	
FirstEnergy Telecom Services, Inc.		1	
Jersey Central Power & Light Company		470	
Metropolitan Edison Company		271	
Ohio Edison Company		1,580	
Pennsylvania Electric Company		217	
Pennsylvania Power Company		245	
The Cleveland Electric Illuminating Company		195	
The Toledo Edison Company		179	
Total	\$	10,428	

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments:	P	ayments
Corporate Dues and Fees		
FirstEnergy Facilities Services Group, LLC	\$	2
FirstEnergy Generation Corp.		850
FirstEnergy Solutions Corp.		37
Jersey Central Power & Light Company		52
Metropolitan Edison Company		30
Ohio Edison Company		63
Pennsylvania Electric Company		37
Pennsylvania Power Company		20
The Cleveland Electric Illuminating Company		31
The Toledo Edison Company		139
Total	\$	1,261
Customer Related Expenses		
FirstEnergy Facilities Services Group, LLC	\$	136
FirstEnergy Generation Corp.		87
FirstEnergy Solutions Corp.		39,281
FirstEnergy Telecom Services, Inc.		33
FirstEnergy Ventures Corp.		70
Jersey Central Power & Light Company		46,675
Ohio Edison Company		396
Pennsylvania Power Company		7
The Cleveland Electric Illuminating Company		382
The Toledo Edison Company		124
Warrenton River Terminal, Ltd.		140
Total	\$	87,331

For the Year Ended December 31, 2004

<u>SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES</u>

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	I	Total Payments
<u>Dividends</u>		
Cleveland Electric Financing Trust I	\$	4,639
FirstEnergy Corp.		492,695
Jersey Central Power & Light Company		500
Ohio Edison Company		2,144
Pennsylvania Power Company		2,848
The Cleveland Electric Illuminating Company		6,541
The Toledo Edison Company		8,845
Total	\$	518,212
Donations FirstEnergy Generation Corp. Jersey Central Power & Light Company Metropolitan Edison Company Ohio Edison Company Pennsylvania Electric Company Pennsylvania Power Company The Cleveland Electric Illuminating Company The Toledo Edison Company Total	\$	2 197 153 702 182 150 892 379 2,657
Employees Payroll Withholding Payments FirstEnergy Generation Corp. FirstEnergy Solutions Corp. Jersey Central Power & Light Company Metropolitan Edison Company Ohio Edison Company Pennsylvania Electric Company	\$	38,530 6,525 39,824 16,686 25,088 20,962

Pennsylvania Power Company	4,116
The Cleveland Electric Illuminating Company	14,803
The Toledo Edison Company	8,648
Total	\$ 175,182

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

	Total	
Analysis of Convenience or Accommodation Payments	P	ayments
Employee Peleted Expanses		
Employee Related Expenses FirstEnergy Facilities Services Group, LLC	\$	4
FirstEnergy Generation Corp.	Ф	1,415
FirstEnergy Solutions Corp.		329
FirstEnergy Telecom Services, Inc.		2
Jersey Central Power & Light Company		968
Metropolitan Edison Company		373
Ohio Edison Company		773
Pennsylvania Electric Company		368
Pennsylvania Power Company		53
The Cleveland Electric Illuminating Company		322
The Toledo Edison Company		230
Warrenton River Terminal, Ltd.		75
Total	\$	4,912
Total	Ф	4,912
Health Care and Other Benefits Payments		
FirstEnergy Corp.	\$	134
FirstEnergy Facilities Services Group, LLC		888
FirstEnergy Generation Corp.		25,414
FirstEnergy Solutions Corp.		3,662
Jersey Central Power & Light Company		27,808
Metropolitan Edison Company		10,511
Ohio Edison Company		17,122
Pennsylvania Electric Company		13,194
Pennsylvania Power Company		2,790
The Cleveland Electric Illuminating Company		12,298
The Toledo Edison Company		5,637
Warrenton River Terminal, Ltd.		143
Total	\$	119,601

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments	I	Payments
Income Taxes, Other then Income Tax, and Sales/Use Taxes		
FirstEnergy Generation Corp.	\$	4,093
FirstEnergy Solutions Corp.	4	10,527
FirstEnergy Telecom Services, Inc.		234
Jersey Central Power & Light Company		107,018
Metropolitan Edison Company		16,455
Ohio Edison Company		2,979
Pennsylvania Electric Company		15,562
Pennsylvania Power Company		5,438
The Cleveland Electric Illuminating Company		2,437
The Toledo Edison Company		1,041
Total	\$	165,784
Interest Expenses		
Bay Shore Power Company	\$	3
FirstEnergy Corp.	Ψ	288,700
FirstEnergy Generation Corp.		1,131
FirstEnergy Solutions Corp.		67
FirstEnergy Telecom Services, Inc.		4
FirstEnergy Ventures Corp.		20
Jersey Central Power & Light Company		68,619
Met-Ed Funding LLC		2
Metropolitan Edison Company		36,437
OES Capital, Incorporated		15,058
OES Ventures, Incorporated		3
Ohio Edison Company		53,110
Penelec Funding LLC		2
Penn Power Funding LLC		1
Pennsylvania Electric Company		29,722
Pennsylvania Power Company		9,662

The Cleveland Electric Illuminating Company	150,012
The Toledo Edison Company	38,352
Warrenton River Terminal, Ltd.	19
Total	\$ 690,924

For the Year Ended December 31, 2004

<u>SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES</u>

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	Total Payments	
Lease/Rental Payments		
FirstEnergy Generation Corp.	2,575	
FirstEnergy Solutions Corp.	29	
FirstEnergy Telecom Services, Inc.	23	
Jersey Central Power & Light Company	14,390	
Met-Ed Funding LLC	5	
Metropolitan Edison Company	5,052	
Ohio Edison Company	4,156	
Penelec Funding LLC	5	
Penn Power Funding LLC	5	
Pennsylvania Electric Company	4,402	
Pennsylvania Power Company	795	
The Cleveland Electric Illuminating Company	2,948	
The Toledo Edison Company	1,351	
Warrenton River Terminal, Ltd.	403	
Total \$	36,139	
Legal Settlement		
FirstEnergy Corp. \$	1,150	
Jersey Central Power & Light Company	819	
Metropolitan Edison Company	172	
Pennsylvania Electric Company	133	
Total \$	2,274	

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments	I	Payments
Licenses Demnits and Decadations		
<u>Licenses, Permits and Regulations</u> FirstEnergy Generation Corp.	\$	3,738
	Ф	
FirstEnergy Solutions Corp.		927
FirstEnergy Telecom Services, Inc.		10 970
Jersey Central Power & Light Company Metropoliton Edison Company		
Metropolitan Edison Company		192
Ohio Edison Company		307
Pennsylvania Electric Company		266
Pennsylvania Power Company The Clausiand Floatic Illuminating Company		61
The Cleveland Electric Illuminating Company The Taledo Edison Company		186
The Toledo Edison Company Verk Heyen Bower Company		90 59
York Haven Power Company	¢	
Total	\$	6,806
Materials and Supplies		
Centerior Energy Services, Inc.	\$	1
FirstEnergy Generation Corp.		76,874
FirstEnergy Properties, Inc.		31
FirstEnergy Solutions Corp.		52
FirstEnergy Telecom Services, Inc.		50
Jersey Central Power & Light Company		19,442
Metropolitan Edison Company		9,651
Ohio Edison Company		10,392
Pennsylvania Electric Company		8,436
Pennsylvania Power Company		2,124
The Cleveland Electric Illuminating Company		9,717
The Toledo Edison Company		4,397
Total	\$	141,167

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	Total Payments	
	-	wy mienies
Merger Costs		
FirstEnergy Corp.	\$	56
Total	\$	56
Nuclear Plants Operation and Nuclear Fuels Expenses		
Ohio Edison Company	\$	152,321
Pennsylvania Power Company		7,494
The Cleveland Electric Illuminating Company		57,704
The Toledo Edison Company		105,773
Total	\$	323,292
Office Supplies and Expenses	¢.	26
Centerior Funding Corporation	\$	36
FirstEnergy Corp.		49
FirstEnergy Generation Corp.		264
FirstEnergy Solutions Corp.		83
FirstEnergy Telecom Services, Inc.		32
Jersey Central Power & Light Company		608
Metropolitan Edison Company		588
Ohio Edison Company		4,010
Pennsylvania Electric Company		2,062
Pennsylvania Power Company		388
The Cleveland Electric Illuminating Company		1,462
The Toledo Edison Company	Φ.	860
Total	\$	10,442

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

		Total
Analysis of Convenience or Accommodation Payments		Payments
Operating Expenses		
FirstEnergy Facilities Services Group, LLC	\$	3
FirstEnergy Generation Corp.	Ψ	7,599
FirstEnergy Solutions Corp.		52,812
FirstEnergy Telecom Services, Inc.		1,819
Jersey Central Power & Light Company		28,946
Metropolitan Edison Company		31,866
Ohio Edison Company		121,926
Pennsylvania Electric Company		31,313
Pennsylvania Power Company		16,494
The Cleveland Electric Illuminating Company		82,372
The Toledo Edison Company		38,322
Warrenton River Terminal, Ltd.		753
Total	\$	414,225
Other Deduction Related Payments		
FirstEnergy Corp.	\$	2,015
FirstEnergy Generation Corp.		1,188
FirstEnergy Telecom Services, Inc.		9
JCP&L Transition Funding, LLC		5
Jersey Central Power & Light Company		2
Metropolitan Edison Company		5
Ohio Edison Company		355
Pennsylvania Electric Company		957
Pennsylvania Power Company		4
Penelec Preferred Capital II, Inc.		6
The Cleveland Electric Illuminating Company		315
The Toledo Edison Company		96
Total	\$	4,957

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Analysis of Convenience or Accommodation Payments	Total Payments	
Other Investments Related Payments		
Ohio Edison Company	\$	4,426
Total	\$	4,426
Outside Services Employed - Legal Expenses		
FirstEnergy Corp.	\$	28,492
FirstEnergy Generation Corp.		8,744
FirstEnergy Solutions Corp.		660
FirstEnergy Telecom Services, Inc.		38
FirstEnergy Telecommunications Corp.		22
Jersey Central Power & Light Company		4,897
Met-Ed Funding LLC		128
Metropolitan Edison Company		1,221
OES Capital, Incorporated		101
Ohio Edison Company		1,340
Penelec Funding LLC		115
Penn Power Funding LLC		141
Pennsylvania Electric Company		996
Pennsylvania Power Company		507
The Cleveland Electric Illuminating Company		3,053
The Toledo Edison Company		768
Total	\$	51,223
Outside Services Employed - Tree Trimming		
FirstEnergy Generation Corp.	\$	3
Jersey Central Power & Light Company	•	31,260
Metropolitan Edison Company		13,655
Ohio Edison Company		14,106

Pennsylvania Electric Company	13,545
Pennsylvania Power Company	3,045
The Cleveland Electric Illuminating Company	13,047
The Toledo Edison Company	7,695
Total	\$ 96,356

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

Analysis of Convenience or Accommodation Payments	Total Payments
Outside Services Employed - Other	
Bay Shore Power Company	\$ 11
Centerior Energy Services, Inc.	10
FirstEnergy Corp.	3,909
FirstEnergy Facilities Services Group, LLC	34
FirstEnergy Generation Corp.	11,451
FirstEnergy Properties, Inc.	274
FirstEnergy Solutions Corp.	3,579
FirstEnergy Telecom Services, Inc.	1,552
FirstEnergy Ventures Corp.	2,010
Jersey Central Power & Light Company	14,108
MARBEL Energy Corporation	230
Met-Ed Funding LLC	22
Metropolitan Edison Company	2,838
OES Capital, Incorporated	18
Ohio Edison Company	1,812
Penelec Funding LLC	34
Penn Power Funding LLC	7
Pennsylvania Electric Company	3,543
Pennsylvania Power Company	1,225
The Cleveland Electric Illuminating Company	1,662
The Toledo Edison Company	782
Warrenton River Terminal, Ltd.	90
York Haven Power Company	17
Total	\$ 49,218
<u>Postage</u>	
FirstEnergy Generation Corp.	\$ 4
Jersey Central Power & Light Company	3,836
Metropolitan Edison Company	1,909

Ohio Edison Company	3,436
Pennsylvania Electric Company	1,925
Pennsylvania Power Company	534
The Cleveland Electric Illuminating Company	2,595
The Toledo Edison Company	1,093
Total	\$ 15,332

For the Year Ended December 31, 2004

SCHEDULE V - ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS: Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

	Total			
Analysis of Convenience or Accommodation Payments	Payments			
Purchased Power and Related Expenses				
FirstEnergy Generation Corp. \$	43			
Jersey Central Power & Light Company	1,344,372			
Metropolitan Edison Company	230,985			
Ohio Edison Company	1,891			
Pennsylvania Electric Company	285,639			
Pennsylvania Power Company	16			
The Cleveland Electric Illuminating Company	3,233			
The Toledo Edison Company	1,902			
Total \$	· · · · · · · · · · · · · · · · · · ·			
Stockholders Expenses				
FirstEnergy Corp. \$				
Total \$	20			
<u>Utilities</u>				
FirstEnergy Generation Corp. \$	1,370			
Jersey Central Power & Light Company	260			
Metropolitan Edison Company	640			
Ohio Edison Company	98			
Pennsylvania Electric Company	86			
Pennsylvania Power Company	20			
The Cleveland Electric Illuminating Company	312			
The Toledo Edison Company	47			
Warrenton River Terminal, Ltd.	74			
Total \$	2,907			
GRAND TOTAL \$	4,803,759			

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE VI - FUEL STOCK EXPENSES UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company. Under the section headed "Summary" listed below give an overall report of the fuel functions performed by the service company.

DESCRIPTION LABOR EXPENSES TOTAL

Account 152 -Fuel Stock Expenses Undistributed

None

TOTAL \$ - \$ -

Summary:

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended December 31, 2004

SCHEDULE VII - STORES EXPENSE UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

DESCRIPTION LABOR EXPENSES TOTAL

Account 163 - Stores Expense Undistributed

None

TOTAL \$ - \$

For the Year Ended December 31, 2004

SCHEDULE VIII

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in each group.

BALANCE BALANCE
AT AT
BEGINNING CLOSE OF
OF YEAR YEAR

DESCRIPTION

Account 174 - Miscellaneous Current And Accrued

Assets

None

TOTAL \$ - \$

For the Year Ended <u>December 31, 2004</u>

SCHEDULE IX - MISCELLANEOUS DEFERRED DEBITS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped by class showing the number of items in each class.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
ACCOUNT 186 - Miscellaneous Deferred Debits				
Executive Deferred Compensation Plan	\$	23,337	\$ 25,268	
Qualified Pension Plan		9,645	11,146	
Outside Billing		3,189	134	
Supplemental Executive Retirement Program		1,835	1,534	
Restricted Stock Awards		1,632	642	
Acquisition Costs - New Companies		1,614	411	
NUG Restructure Costs		300	-	
Miscellaneous Billing Adjustment		971	971	
Intercompany Balance Adjustments		(12)	-	
Non Qualified Pension Plan		-	1,365	
Cash Collateral for Midwest ISO		-	3,700	
Cash Activities Adjustment		-	256	
Other (5 under \$10,000)		16	10	
Total	\$	42,527	\$ 45,437	

For the Year Ended December 31, 2004

SCHEDULE X

RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

INSTRUCTIONS: Provide a description of each material research, development, or demonstration project, which incurred costs by the service corporation during the year.

DESCRIPTION AMOUNT

ACCOUNT 188 - RESEARCH, DEVELOPMENT, OR DEMONSTRATION EXPENDITURES

Programs funded within Electric Power Research Institute (EPRI):	
Energy Storage - Electro Energy Project	\$ 13
Fuel Cells	15
TC 8085 T Grid Rel Perf	1
TC 8042 REMLIFE	1
EPRI Membership Program	609
TC 7712 Metor PD-EMI	16
TC 8106 OH River CWIS	6
TC 8246 PCB Anal Method	12
FET UT Repair	6
TC 8404 Knowledge Capt	9
TC 8244 SNCR 16	11
TC 8476 Coal Fleet	87
TC 8244 SNCR IG	10
TC 6944 Lark - Tripp	7
TC 7339 Elevated Neutral-to-Earth Voltage Project	22
TC 8568 NYC Asthma Panel Study	50
TC 8700 Eastlake B&W Pulverizer Monitoring	25
TC 221199 SUP 316B CMPL	25
TC 8705 Mercury Characterization & Control	10
Aerosol Emissions Control	10
TC 8635 Appleton Paper Power Quality Audit	5
TC TBD Microsensor	40
TC 8702 Tech CO - DEV	37
CEA Technologies Transmission Lines Asset Management Interest Group	10
FirstEnergy Daycor Inspection	8

Billed to FirstEnergy Operating Companies	(7/8)
Total	\$ 267

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XI - PROPRIETARY CAPITAL

		NUMBER PAR OR OF STATED			ΓANDING OF PERIOD	
		01	VALUE	02002	-	274102
ACCOUNT		SHARES	PER	NO. OF	T	OTAL
NUMBER	CLASS OF STOCK	AUTHORIZED	SHARE	SHARES	AN	MOUNT
	COMMON STOCK					
201	ISSUED	850	\$ 0*	1	\$	1,000*
TOTAL					\$	1,000*

INSTRUCTIONS: Classify amounts in each account with brief explanation, disclosing the general nature of transactions which gave rise to the reported amounts.

DESCRIPTION	Al	MOUNT
ACCOUNT 211 - Paid-in-Capital	\$	108,327
Pension Plan Minimum Liability Recognition		(53,610)
Executive Deferred Compensation Plan Minimum Liability Recognition		(6,183)
Supplemental Executive Retirement Plan Minimum Liability Recognition		(5,504)
Net Unrealized Gain/(Loss) On Equity Compensation Plan		(40,922)
Net Unrealized Gain/(Loss) On Rabbi Trust		(80)
TOTAL	\$	2,028

ACCOUNT 215 - APPROPRIATED RETAINED EARNINGS

NONE

INSTRUCTIONS: Give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentage, amount of dividend, date declared and date paid.

DESCRIPTION	BALANO BEGINI OF YE	NING	NET INCOM OR (LOSS)	ΙE	DIVIDEND PAID	S	BALANO CLOSE YEA	E OF
ACCOUNT 216 - UNAPPROPRIATED RETAINED EARNINGS	\$	2,595	\$	-	\$	-	\$	2,595
TOTAL * In whole dollars.	\$	2,595	\$	-	\$	-	\$	2,595

For the Year Ended December 31, 2004

SCHEDULE XII- LONG-TERM DEBT

INSTRUCTIONS:

Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 - Other long term debt provide the name of creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.

TERMS OF OBLIGATIONS

CLASS BALANCE & AT SERIESATE BEGINNING

SERIESATE BEGINNING BALANCE

NAME OF OF INTERESTAMOUNT OF 1/ AT CLOSE

CREDITOROBLICYATIONITY ATE AUTHORIZEDYEAR ADDITIONS DEDUCTIONS OF YEAR

ACCOUNT 223 -ADVANCES FROM ASSOCIATE COMPANIES:

					\$	
FirstEnergy Corp.	1.9737%	\$ -	\$ -	\$ 55,596	- \$	55,596
Jersey Central Power & Light						
Company	1.9993%		19,579	2,881	(2,024)	20,436
Metropolitan Edison Company	1.9993%		9,892	1,250	(689)	10,453
Ohio Edison Company	1.9993%		5,404	1,697	(742)	6,359
Pennsylvania Electric						
Company	1.9993%		13,794	1,790	(1,583)	14,001
Pennsylvania Power Company	1.9993%		658	384	(94)	948
The Cleveland Electric						
Illuminating Company	1.9993%		5,450	1,702	(521)	6,631
The Toledo Edison Company	1.9993%		1,671	756	(749)	1,678
Total		\$ -	\$ 56,448	\$ 66,056	\$ (6,402) \$	116,102

^{*} Denotes variable rate issue with

December 31, 2004 interest rate shown.

ACCOUNT 224 - OTHER LONG-TERM DEBT:

None

1/ GIVE AN EXPLANATION OF DEDUCTIONS:

Advances from operating companies related to inventory sale. Deductions represent reduction of inventory level on FECO.

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION	BALANCE AT BEGINNING OF YEAR			LANCE AT LOSE OF YEAR
ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATE				
COMPANIES				
American Transmission Systems, Incorporated	\$	105,528	\$	97,965
Centerior Energy Services, Inc.		795		445
FELHC, Inc.		49		44
Fiber Venture Equity, Inc.		32,983		33,305
FirstEnergy Corp.		1,770,761		922,031
FirstEnergy Nuclear Operating Company		53,954		-
FirstEnergy Properties, Inc.		24,203		24,438
FirstEnergy Ventures Corp.		-		17,252
GPU Capital, Inc.		-		234,267
GPU Diversified Holdings LLC		-		1,557
GPU Electric, Inc.		-		166,323
GPU Nuclear, Inc.		-		2,123
GPU Power, Inc.		-		38,255
MARBEL Energy Corporation		27		118,602
Met-Ed Funding LLC		-		5,365
MYR Group Inc.		2,965		4,143
OES Capital, Incorporated		-		16,839
OES Nuclear Company		-		14,843
OES Ventures, Incorporated		-		2,761
Ohio Edison Company		365,205		503,029
Penelec Funding LLC		-		7,352
Toledo Edison Capital Company		-		44
Warrenton River Terminal, Ltd.		200		88
York Haven Power Company		-		13,404
Total	\$	2,356,670	\$	2,224,475

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION		BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATE COMPANIES					
American Transmission Systems, Incorporated	\$	-	\$	760	
Bay Shore Power Company		-		7,935	
Centerior Energy Services, Inc.		1,228		260	
Fiber Venture Equity, Inc.		-		252	
FirstEnergy Corp.		547,970		41,086	
FirstEnergy Facilities Service Group LLC		1,040		394	
FirstEnergy Generation Corp.		-		57,474	
FirstEnergy Nuclear Operating Company		-		41,497	
FirstEnergy Properties, Inc.		90		423	
FirstEnergy Telecom Services, Inc.		6,405		-	
FirstEnergy Telecommunications Corp.		8		162	
GPU Diversified Holdings LLC		638		1,899	
GPU Electric, Inc.		-		342	
GPU Nuclear, Inc.		6,408		-	
JCP&L Preferred Capital, Inc.		-		1,037	
Jersey Central Power & Light Company		19,840		42,300	
MARBEL Energy Corporation		-		224	
Metropolitan Edison Company		14,146		81,642	
OES Capital, Incorporated		-		30,286	
OES Ventures, Incorporated		_		879	
Ohio Edison Company		197,854		-	
Pennsylvania Electric Company		21,365		57,557	
Pennsylvania Power Company		1,049		-	
Warrenton River Terminal, Ltd.		66		-	
York Haven Power Company		-		222	
Total	\$	818,107	\$	366,631	

For the Year Ended December 31, 2004

SCHEDULE XIII - CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS: Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION	BEG	BALANCE AT BEGINNING OF YEAR		BALANCE AT CLOSE OF YEAR	
ACCOUNT 242 - MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES					
Accrued Vacation	\$	29,594	\$	32,122	
Incentive Compensation		-		23,327	
Severance		13,481		1,454	
Officers' Deferred Compensation		9,310		11,925	
Payroll Accrual		8,457		3,385	
Employee Health And Other Benefits		8,188		8,853	
Unclaimed Payroll And A/P Payments		260		539	
Payroll Withholding		(572)		-	
FirstEnergy Stock Options		(215)		108	
Workers' Compensation		28		-	
Sick Leave		(11)		-	
Other		43		(5)	
TOTAL	\$	68,563	\$	81,708	

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Organization and System of Accounts

FirstEnergy Service Company (the Company or FECO) is a wholly-owned subsidiary of FirstEnergy Corp. (FirstEnergy), a registered public utility holding company under the Public Utility Holding Company Act of 1935 (PUHCA). The company was authorized to conduct business as a service company for FirstEnergy and its various subsidiaries by order of the Securities and Exchange Commission (SEC) dated June 30, 2003. The Company provides certain administrative, management, and support services to associate companies in the FirstEnergy system.

The Company follows the Uniform System of Accounts for Mutual and Subsidiary Service Companies. Certain reclassifications have been made to conform to current period presentation.

The Company has no earnings since it primarily renders services at cost to its parent company, FirstEnergy Corp. and other affiliates.

Use of Estimates

1.

The financial statements are prepared in conformity with accounting principles generally accepted in the United States (GAAP) which requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

Operating Revenues and Expenses

Services rendered to affiliated companies are provided at cost. The cost of services are determined on a direct charge basis to the extent practicable and where not practicable, on a reasonable basis of allocation for indirect costs.

Property, Equipment and Depreciation

Property and equipment are recorded at cost. Depreciation is provided on a straight-line basis at various rates over the estimated lives of various classes of property. The average depreciation rate for 2004 was 9.6932%.

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Income Taxes

The Company is included in the consolidated federal income tax return with FirstEnergy Corp. and its subsidiaries. The Company records income taxes in accordance with the liability method of accounting. Deferred income taxes reflect the net tax effect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for tax purposes. Deferred income tax liabilities related to tax and accounting basis differences and tax credit carry-forward items are recognized at the statutory income tax rates in effect when the liabilities are expected to be paid. Deferred tax assets are recognized based on income tax rates expected to be in effect when they are settled.

2. SERVICE AGREEMENT

The Company has entered into agreements under which it renders services at cost to FirstEnergy Corp. and its subsidiaries. The Company's services include general executive, administrative services, business development, call center, claims, communications, controllers, corporate and shareholder services, corporate affairs and community involvement, credit management, energy delivery and customer service, economic development, enterprise risk management, governmental affairs, human resources, industrial relations, information services, insurance services, internal audit, investment management, investor relations, legal, performance planning, rates and regulatory affairs, real estate, supply chain, transmission & distribution technical services, treasury and workforce development.

3. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS

FirstEnergy provides noncontributory defined benefit pension plans that cover substantially all of its employees. The trusteed plans provide defined benefits based on years of service and compensation levels. The Company's funding policy is based on actuarial computations using the projected unit credit method. In the third quarter of 2004, FirstEnergy made a \$500 million voluntary contribution to its pension plan. Prior to this contribution, projections indicated that cash contributions of approximately \$600 million would have been required during the 2006 to 2007 time period under minimum funding requirements established by the IRS. The election to pre-fund the plan is expected to eliminate that funding requirement. Since the contribution is deductible for tax purposes, the after-tax cash impact of the voluntary contribution was approximately \$300 million.

FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels, and employment periods), the level of contributions made to the plans and earnings on plan assets. Such factors may be further affected by business combinations which impact employee demographics, plan experience and other factors. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations and pension and OPEB costs. FirstEnergy uses a December 31 measurement date for the majority of its plans.

4. NOTES RECEIVABLE/NOTES PAYABLE

FECO administers the FirstEnergy Utility and Nonutility Money Pools. The Money Pools are reported on FECO with a corresponding intercompany receivable/payable to the appropriate company. The Money Pools' balances on FECO at any point in time primarily represents timing differences between the disbursement of funds from the Money Pools and the funds clearing the bank. An adjustment is not made to the appropriate company until the funds have cleared.

Under the Utility Money Pool agreement, short-term funds are available from the following sources for short-term loans to the Utility Subsidiaries from time to time: (1)surplus funds in the treasuries of the Utility Money Pool participants other than FirstEnergy; (2)surplus funds in the treasury of FirstEnergy; and (3) proceeds from bank borrowings by Utility Money Pool participants or the sale of commercial paper the Utility Subsidiaries for loan to the Utility Money Pool. Utility Money Pool participants that borrow would borrow pro rata from each company that lends, in the proportion that the total amount loaned by each such lending company bears to the total amount then loaned through the Utility Money Pool.

The Nonutility Money Pool is operated on the same terms and conditions as the Utility Money Pool, except that FirstEnergy funds made available to the two pools are made available to the Utility Money Pool first and thereafter to the Nonutility Money Pool.

The interest rate charged for the Utility Money Pool was 1.9993% and 1.6529% at December 31,2004 and 2003 respectively. The Nonutility Money Pool interest rate was 1.9737% and 1.44162% at December 31, 2004 and 2003 respectively. Rates are calculated as outlined in the June 30, 2003 FirstEnergy Corp. order on intrasystem financing and related transactions. Loan balances under the Money Pool agreement as of December 31, 2004 and 2003 are as follows (dollars in thousands):

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

Notes Receivable/(Notes Payable)	2004	2003
American Transmission Systems, Inc.	\$ (97,965) \$	(105,528)
Centerior Energy Services, Inc.	(445)	0
Centerior Funding Company	3,775	(795)
EI UK Holdings, Inc.	65,921	0
FELHC, Inc.	(44)	(49)
Fiber Venture Equity, Inc.	(33,305)	(32,983)
FirstEnergy Corp.	(922,031)	(1,770,761)
FirstEnergy Facilities Service Group LLC	8,877	11,655
FirstEnergy Generation Corp.	706,545	627,482
FirstEnergy Nuclear Operating Company	58,559	(53,954)
FirstEnergy Properties, Inc.	(24,438)	(24,203)
FirstEnergy Solutions Corp.	245,215	427,977
FirstEnergy Telecom Services, Inc.	26,108	41,161
FirstEnergy Ventures Corp.	(17,252)	6,897
FirstEnergy Telecommunications Corp.	1,128	1,090
GPU Capital, Inc.	(234,267)	852,314
GPU Diversified Holdings LLC	(1,557)	0
GPU Electric, Inc.	(166,323)	0
GPU Nuclear, Inc.	(2,123)	2,863
GPU Power, Inc.	(38,255)	0
Jersey Central Power & Light Company	248,532	230,985
MARBEL Energy Corporation	(118,602)	(27)
Met-Ed Funding LLC	(5,365)	0
Metropolitan Edison Company	80,090	54,868
MYR Group Inc.	(4,143)	(2,965)
OES Capital, Incorporated	(16,839)	0
OES Nuclear Company	(14,843)	0
OES Ventures, Incorporated	(2,761)	0
Ohio Edison Company	(503,029)	(365,205)
Penelec Funding LLC	(7,352)	0
Penn Power Funding LLC	63	11,334

Pennsylvania Electric Company	241,496	78,510
Pennsylvania Power Company	11,789	0
The Cleveland Electric Illuminating Co.	472,876	169,079
The Toledo Edison Company	429,518	285,918
Toledo Edison Capital Company	(44)	0
Warrenton River Terminal, Ltd.	(88)	(200)
York Haven Power Company	(13,404)	0
TOTAL	\$ 376,017 \$	445,463

For the Year Ended <u>December 31, 2004</u>

SCHEDULE XV

STATEMENT OF INCOME

ACCOUNT	DESCRIPTION	C	URRENT YEAR	PRIOR YEAR
INCOME				
	Services rendered to associate			
457	companies	\$	535,299 \$	491,591
458	Services rendered to nonassociate			
	Companies		-	-
421	Miscellaneous income or loss		1,793	3,955
	Total Income	\$	537,092 \$	495,546
<u>EXPENSE</u>				
920	Salaries and wages		198,179	134,851
921	Office supplies and expenses		43,593	85,546
	Administrative expense transferred -			
922	credit		-	-
923	Outside services employed		107,871	63,331
924	Property insurance		2,079	4,133
925	Injuries and damages		7,974	4,493
926	Employee pensions and benefits		68,535	104,703
928	Regulatory commission expense		_	755
930.1	General advertising expenses		8,213	10,049
930.2	Miscellaneous general expenses		10,788	13,180
931	Rents		14,402	9,064
	Maintenance of structures and			
932	equipment		20,587	19,203
102	Depreciation and amortization		24.726	27.570
403	expense		34,736	37,570
408	Taxes other than income taxes		17,540	14,660
409	Income taxes		(55,616)	(25,125)
410	Provision for deferred income taxes		54,626	23,011
411	Provision for deferred income taxes -		(4.015)	(2.475)
411 5	credit		(4,815)	(2,475)
411.5	Investment tax credit		- - 150	2.022
426.1	Donations Other deductions		5,150	2,932
426.5			(988)	(6,698)
427	Interest on long-term debt		462	1,447

430 431	Interest on debt to associate companies Other interest expense	companies		
	Total Expense	\$	537,092 \$	495,546
	Net Income or (Loss)	\$	- \$	-

For the Year Ended December 31, 2004

ANALYSIS OF BILLING

ASSOCIATE COMPANIES ACCOUNT 457

NAME OF ASSOCIATE COMPANY	DIRECT COSTS CHARGED 457-1	INDIRECT COSTS CHARGED 457-2	COMPENSATION FOR USE OF CAPITAL 457-3	TOTAL AMOUNT BILLED	
Advanced Technologies Development					
Corporation	\$ 43.5	\$ -	\$	\$ 43	
American Transmission Systems,					
Incorporated	12,776	12,018	-	24,794	
Centerior Energy Services, Inc.	17	-	-	17	
FELHC, Inc.	1	-	-	1	
Fiber Venture Equity, Inc.	6	-	-	6	
First Communications, LLC	161	-	-	161	
FirstEnergy Corp.	29,155	6,685	-	35,840	
FirstEnergy Facilities Service Group					
LLC	78	62	-	140	
FirstEnergy Generation Corp.	22,209	10,175	-	32,384	
FirstEnergy Nuclear Operating Company	27,587	7,812	-	35,399	
FirstEnergy Properties, Inc.	598	39	-	637	
FirstEnergy Solutions Corp.	7,641	2,430	-	10,071	
FirstEnergy Telecom Service,					
Inc.	2,805	92	-	2,897	
FirstEnergy Telecommunications Corp.	108	80	-	188	
FirstEnergy Ventures Corp.	11	270	-	281	
GPU Capital, Inc.	745	-	-	745	
GPU Diversified Holdings LLC	43	-	-	43	
GPU Nuclear, Inc.	13	-	-	13	
GPU Power, Inc.	509	(145)	-	364	
Jersey Central Power & Light Company	27,680	68,737	-	96,417	
MARBEL Energy Corporation	206	238	-	444	
Metropolitan Edison Company	15,281	32,250	-	47,531	
MYR Group Inc.	405	2	-	407	
Ohio Edison Company	10,829	69,194	-	80,023	
Pennsylvania Electric Company	11,206	35,760	-	46,966	
Pennsylvania Power Company	2,079	12,990	-	15,069	
The Cleveland Electric Illuminating					
Company	10,290	56,736	-	67,026	
The Toledo Edison Company	5,292	32,089	-	37,381	

 Warrenton River Terminal, Ltd.
 11
 11

 TOTAL
 \$ 187,785 \$ 347,514 \$
 \$ 535,299

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended <u>December 31, 2004</u>

ANALYSIS OF BILLING NONASSOCIATE COMPANIES ACCOUNT 458

NAME OF NONASSOCIATE	DIRECT COSTS	INDIREC T COSTS	COMPENSATI FOR USE	ON EXCESS OR	TOTAL	
COMPANY	CHARGED 458-1	CHARGED 458-2	OF CAPITA 458-3	L TOTAL COST	DEFICIENO 458-4	CY AMOUNT BILLED
None						
Total	\$ -	- \$ -	\$	- \$	- \$	- \$ -

INSTRUCTION: Provide a brief description of the services rendered to each nonassociated company:

N/A

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> For the Year Ended <u>December 31, 2004</u>

SCHEDULE XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES

NONASSOCIATE ASSOCIATE COMPANY COMPANY TOTAL CHA CHARGES CHARGES SERV DIRECT INDIRECT DIRECT DIRECT INDIR	VICE .
DESCRIPTION OF	
ITEMS COST COST TOTAL COSTOSTOTAL COST CO	
920. Salaries And Wages \$ 79,126 \$ 119,053 \$ 198,179 \$ - \$ - \$ - \$ 79,126 \$ 119 Office Supplies And	
921. Expenses 24,521 19,072 43,593 24,521 19 Administrative Expense	,072 43,593
922 Transferred-Credit	
923. Outside Services 62,236 45,635 107,871 62,236 45	,635 107,871
924. Property Insurance - 2,079 2 Injuries And	2,079 2,079
925. Damages 472 7,502 7,974 472 7	7,502 7,974
Employee Pensions	
926. And Benefits 83 68,452 68,535 83 68	,452 68,535
Regulatory	
928 Commission Expense	
General Advertising	
930.1 Expenses 565 7,648 8,213 565 7	,648 8,213
Misc. General	
930.2 Expenses 7,636 3,152 10,788 7,636 3	,152 10,788
931. Rents 7,408 6,994 14,402 7,408 6	,994 14,402
Maintenance Of	
Structures And	
932. Equipment 1,708 18,879 20,587 1,708 18	,879 20,587
Depreciation And	
Amortization	
403. Expense 6 34,730 34,736 6 34	,730 34,736
Taxes Other Than	
408. Income Taxes - 17,540 17	,540 17,540
409 Income Taxes - (55,616) (55	,616) (55,616)
Provision For	
Deferred Income	
410 Taxes - 54,626 54	,626 54,626
Provision For	
Deferred Income	
411 Taxes - Credit - (4,815) (4	,815) (4,815)

	Investment Tax									
411.5	Credit	-	-	-	-	-	-	-	-	-
426.1	Donations	4,864	286	5,150	-	-	-	4,864	286	5,150
426.5	Other Deductions	-	(988)	(988)	-	-	-	-	(988)	(988)
	Interest On Long									
427.	Term Debt	-	462	462	-	-	-	-	462	462
	Other Interest									
431.	Expense	-	920	920	-	-	-	-	920	920

INSTRUCTION:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules

	Total Expenses	\$ 188,625	\$ 345,611	\$ 534,236	\$ -	\$ -	\$ -	\$ 188,625	\$ 345,611	\$ 534,236
	Compensation For Use Of Equity Capital	-	-	-	-	-	-	-	-	-
430	Interest On Debt To Assoc. Companies	-	2,856	2,856	-	-	-	-	2,856	2,856
	Total Cost Of Service	\$ 188,625	\$ 348,467	\$ 537,092	\$ -	\$ -	\$ -	\$ 188,625	\$ 348,467	\$ 537,092

For the Year Ended <u>December 31, 2004</u>

		TOTAL]		E ENERGY DELIVERY&
	DESCRIPTION OF ITEMS	TOTAL AMOUN T CH		ESIDEN I & CEO	PRESIDEN I & COO	CUSTOMER SERVICE
920	Salaries And Wages	\$ 198,179 \$	110 \$	2,605	\$ 874	\$ 1,088
)20	Office Supplies And	Ψ 170,177 Ψ	110 ψ	2,003	ψ 07-1	ψ 1,000
921	Expenses	43,593	17	845	49	187
0.00	Administrative Expense					
922	Transferred-Credit	-	-	-		-
923	Outside Services	107,871	2,454	874	54	515
924	Property Insurance	2,079	-	-	-	-
925	Injuries And Damages Employee Pensions And	7,974	-	-	-	-
926	Benefits	68,535	_	_	_	_
	Regulatory Commission	,				
928	Expense	_	_	_	_	_
	General Advertising					
930.1	Expenses	8,213	_	13	_	21
930.2	Misc. General Expenses	10,788	_	3	_	_
931	Rents	14,402	_	2	_	_
	Maintenance Of Structures	, -				
932	And Equipment	20,587	_	_	_	_
	Depreciation And					
403	Amortization Expense	34,736	_	_	_	-
	Taxes Other Than Income					
408	Taxes	17,540	_	_	_	-
409	Income Taxes	(55,616)	_	_	_	_
	Provision For Deferred	, , ,				
410	Income Taxes	54,626	_	_	_	-
	Provision For Deferred	,				
411	Income Taxes - Credit	(4,815)	_	_	_	_
411.5	Investment Tax Credit	-	_	_	_	_
426.1	Donations	5,150	_	1	_	_
426.5	Other Deductions	(988)	_	50	_	_
427	Interest On Long Term Debt	462	_	_	_	_
•	Interest On Debt To Assoc.					
430	Companies	2,856	_	_	_	_
431	Other Interest Expense	920	_	_	_	_
	INSTRUCTION:	/=-				

Indicate each department or service function. (See Instruction 01-3 General Structure of Account System: Uniform System Account)

Total Expenses \$ 537,092 \$ 2,581 \$ 4,393 \$ 977 \$ 1,811

ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u> For the Year Ended <u>December 31, 2004</u>

			DEP	PARTN	MENT	OR	SERV	ICE	FUNC	TIO	N
								EN	ERGY		
		RF	EGION C	CUSTO	OMEF	REN	ERGYI	DEL	IVER	ANS	SMISSION
	DESCRIPTION OF ITEM	PRES	SIDENT	SERV	ICES	DEL	IVERY	PC	LICYI	NIT	IATIVE
920	Salaries And Wages	\$	4,670	\$ 49	9,152	\$ 3	37,862	\$	1,944	\$	233
921	Office Supplies And Expenses		365	1	1,011		2,993		198		-
	Administrative Expense										
922	Transferred-Credit		-		-		-		-		-
923	Outside Services		55	17	7,684		4,340		118		-
924	Property Insurance		-		-		-		-		-
925	Injuries And Damages		-		-		-		-		-
926	Employee Pensions And Benefits	S	-		-		37		-		-
928	Regulatory Commission Expense	•	-		-		-		-		-
930.1	General Advertising Expenses		185		169		4		-		-
930.2	Misc. General Expenses		44		96		135		405		-
931	Rents		-		3		138		-		-
	Maintenance Of Structures And										
932	Equipment		-		761		155		-		-
	Depreciation And Amortization										
403	Expense		-		-		4,908		-		-
408	Taxes Other Than Income Taxes		-		-		-		-		-
409	Income Taxes		-		-		-		-		-
	Provision For Deferred Income										
410	Taxes		-		-		-		-		-
	Provision For Deferred Income										
411	Taxes - Credit		-		-		-		-		-
411.5	Investment Tax Credit		-		-		-		-		-
426.1	Donations		8		-		-		-		-
426.5	Other Deductions		-		-		-		-		-
427	Interest On Long Term Debt		-		-		-		-		-
	Interest On Debt To Assoc.										
430	Companies		-		-		-		-		-
431	Other Interest Expense		-		-		-		-		-
	INSTRUCTION:										
	Indicate each department or										
	service function. (See										
	Instruction 01-3 General										
	Structure of Account System:										
	Uniform System Account)										
	Total Expenses	\$	5,327	\$ 68	3,876	\$:	50,572	\$	2,665	\$	233

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BUSINESS

ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

DEPARTMENT OR SERVICE FUNCTION

				RA	ATES &		D	EVELOPMENT
		STR	ATEGI	ŒGU	JLATOR	M FORMATION	NSUPPLY	&
	DESCRIPTION OF ITEMS	OPEI	RATION	IS Al	FFAIRS 7	FECHNOLOGY	CHAINPI	ERFORMANCE
920	Salaries And Wages	\$	5,233	\$	18,242	\$ 61,861	\$ 17,784	\$ 5,388
921	Office Supplies And Expenses		201		148	23,153	379	211
	Administrative Expense							
922	Transferred-Credit		-		-	-	-	-
923	Outside Services		87		501	7,406	3,041	710
924	Property Insurance		-		-	-	-	-
925	Injuries And Damages		-		-	-	-	-
	Employee Pensions And							
926	Benefits		-		-	(370)	-	-
	Regulatory Commission							
928	Expense		-		-	-	-	-
930.1	General Advertising Expenses		2		1	3	1	18
930.2	Misc. General Expenses		1		9	40	269	1,349
931	Rents		1		-	678	140	-
	Maintenance Of Structures And							
932	Equipment		-		1	19,608	-	38
	Depreciation And Amortization							
403	Expense		-		-	22,436	-	-
408	Taxes Other Than Income Taxe	S	-		-	-	-	-
409	Income Taxes		-		-	-	-	-
	Provision For Deferred Income							
410	Taxes		-		-	-	-	-
	Provision For Deferred Income							
411	Taxes - Credit		-		-	-	-	-
411.5	Investment Tax Credit		-		-	-	-	-
426.1	Donations		-		-	-	-	-
426.5	Other Deductions		-		-	-	-	-
427	Interest On Long Term Debt		-		-	-	-	-
	Interest On Debt To Assoc.							
430	Companies		-		-	-	-	-
431	Other Interest Expense		-		-	-	-	-
	INSTRUCTION:							
	Indicate each department or							
	service function. (See							

Instruction 01-3 General Structure of Account System: Uniform System Account)

Total Expenses \$ 5,525 \$ 18,902 \$ 134,815 \$ 21,614 \$ 7,714

For the Year Ended <u>December 31, 2004</u>

			PARTME NANCE	NT OR SEF	RVICE FU	UNCTION	
		FIRSTENERGY	&			COI	RPORATE
	DESCRIPTION OF ITEMS	TELECOMPLA	ANNING	CONTROL	LER TRI	EASURY	RISK
920	Salaries And Wages	\$ 2,624 \$	857	\$ (7,516)	(A) \$	3,064 \$	2,479
921	Office Supplies And Expenses	88	2,641	899		460	54
	Administrative Expense						
922	Transferred-Credit	-	-	-		-	-
923	Outside Services	-	22	1,204		1	30
924	Property Insurance	-	-	-		-	2,079
925	Injuries And Damages	-	-	(20)		-	5,423
926	Employee Pensions And Benefits	-	-	4,925		-	-
928	Regulatory Commission Expense	-	-	-		-	-
930.1	General Advertising Expenses	1	-	-		-	-
930.2	Misc. General Expenses	-	-	12		4	71
931	Rents	1	-	(1)		-	-
	Maintenance Of Structures And						
932	Equipment	-	-	4		-	-
	Depreciation And Amortization						
403	Expense	-	2,677	-		-	-
408	Taxes Other Than Income Taxes	-	-	17,540		-	-
409	Income Taxes	-	_	(55,616)	(B)	_	-
	Provision For Deferred Income			, , ,	. ,		
410	Taxes	-	_	54,626		_	-
	Provision For Deferred Income						
411	Taxes - Credit	-	-	(3,911)		-	(904)
411.5	Investment Tax Credit	-	_	_		_	-
426.1	Donations	-	_	_		_	-
426.5	Other Deductions	-	_	_		_	-
427	Interest On Long Term Debt	-	_	_		_	-
	Interest On Debt To Assoc.						
430	Companies	-	_	2,856		_	_
431	Other Interest Expense	-	_	(663)		_	_
	INSTRUCTION:			,			
	Indicate each department or service						
	function. (See						
	Instruction 01-3 General Structure of	f					
	Account System:						
	Uniform System Account)						
	TOTAL EXPENSES	\$ 2,714 \$	6,197	\$14,339	\$	3,529 \$	9,232
			, ,	*		'	*

- (A) Includes \$(15,872) of payroll taxes that became part of the payroll overheads, which were applied to all FECO service functions' base payroll.
- (B) The income taxes credit was primarily the result of pension contribution deduction taken in 2004.

For the Year Ended December 31, 2004

						CE FUNC INTERN		N
	DESCRIPTION OF ITEMS					ΓAUDITI		LEGAL
920	Salaries And Wages	\$	783	\$	453		990	\$ 5,031
921	Office Supplies And Expenses	т	188	*	(34)		134	609
,	Administrative Expense				()			
922	Transferred-Credit		_		_		_	_
923	Outside Services		138		_]	135	53,546
924	Property Insurance		_		_		-	-
925	Injuries And Damages		-		_		-	66
926	Employee Pensions And Benefits		-		-		-	-
928	Regulatory Commission Expense		-		_		_	-
930.1	General Advertising Expenses		-		-		-	4
930.2	Misc. General Expenses		3		-		2	31
931	Rents		-		-		-	1
	Maintenance Of Structures And							
932	Equipment		-		-		-	-
	Depreciation And Amortization							
403	Expense		-		-		-	28
408	Taxes Other Than Income Taxes		-		-		-	-
409	Income Taxes		-		-		-	-
410	Provision For Deferred Income Taxes	}	-		-		-	-
	Provision For Deferred Income Taxes	}						
411	- Credit		-		-		-	-
411.5	Investment Tax Credit		-		-		-	-
426.1	Donations		-		-		-	-
426.5	Other Deductions		-		-		-	-
427	Interest On Long Term Debt		-		-		-	-
	Interest On Debt To Assoc.							
430	Companies		-		-		-	-
431	Other Interest Expense		-		-		-	-
	INSTRUCTION:							
	Indicate each department or service							
	function. (See							
	Instruction 01-3 General Structure of							
	Account System:							
	Uniform System Account)						_	
	Total Expenses	\$ 1	,112	\$	419	\$ 2,2	261	\$ 59,316

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ANNUAL REPORT OF FIRSTENERGY SERVICE COMPANY

For the Year Ended December 31, 2004

		DEPARTMENT OR SERVICE							
						FUNC	CTION		
		Al	DMIN.				COI	RPORATE	
		SER	RVICES/				AF	FAIRS &	
		COR	PORATE			EXTE	ERNAICON	MUNITY	
		/I	REAL						
	DESCRIPTION OF ITEMS	ES	STATE	CLA	IMS	AFF	AIR\SVOL	VEMENT	
920	Salaries And Wages	\$	11,878	\$ 1	,263	\$	392 \$	1,071	
921	Office Supplies And Expenses Administrative Expense		6,421		195		16	73	
922	Transferred-Credit		_		_		_	_	
923	Outside Services		10,456		76		_	3	
924	Property Insurance		-		-		_	_	
925	Injuries And Damages		_		6		_	_	
926	Employee Pensions And Benefits		1		-		_	_	
928	Regulatory Commission Expense		-		_		_	_	
930.1	General Advertising Expenses		_		_		_	1	
930.2	Misc. General Expenses		2,501		687		34	4,743	
931	Rents		13,427		-		-	1,,, 13	
701	Maintenance Of Structures And		10,.27					-	
932	Equipment		20		_		_	_	
	Depreciation And Amortization								
403	Expense		_		_		_	4,681	
408	Taxes Other Than Income Taxes		_		_		_	_	
409	Income Taxes		_		_		_	-	
	Provision For Deferred Income								
410	Taxes		_		_		_	-	
	Provision For Deferred Income								
411	Taxes - Credit		-		_		-	_	
411.5	Investment Tax Credit		-		_		-	-	
426.1	Donations		-		_		-	5,141	
426.5	Other Deductions		-		_		-	361	
427	Interest On Long Term Debt		-		-		-	-	
	Interest On Debt To Assoc.								
430	Companies		-		-		-	-	
431	Other Interest Expense		-		-		-	-	
	INSTRUCTION:								
	Indicate each department or service								
	function. (See								

Instruction 01-3 General Structure of Account System:
Uniform System Account)

Total Expenses \$ 44,704 \$ 2,227 \$ 442 \$ 16,075

For the Year Ended December 31, 2004

			ARTMEN RNMENT		RVICE FUN	CTION HUMAN
	DESCRIPTION OF ITEMS		FAIRS		INICATION	SRESOURCES
920	Salaries And Wages	\$	1,937	\$	3,302	\$ (38,475) (C)
921	Office Supplies And Expenses	Ψ	755	Ψ	826	511
922	Administrative Expense Transferred-Credit		-		-	-
923	Outside Services		2,129		65	2,227
924	Property Insurance		-,1->		-	-,
925	Injuries And Damages		_		_	2,499
926	Employee Pensions And Benefits		_		26	63,916
928	Regulatory Commission Expense		_			-
930.1	General Advertising Expenses		181		7,493	116
930.2	Misc. General Expenses		47		251	51
931	Rents		_		1	10
932	Maintenance Of Structures And Equipment		_		_	-
403	Depreciation And Amortization Expense		6		_	-
408	Taxes Other Than Income Taxes		_		_	-
409	Income Taxes		_		_	-
410	Provision For Deferred Income Taxes		_		_	-
	Provision For Deferred Income Taxes -					
411	Credit		_		_	-
411.5	Investment Tax Credit		_		_	-
426.1	Donations		_		_	-
426.5	Other Deductions		_		_	(1,399)
427	Interest On Long Term Debt		_		_	462
430	Interest On Debt To Assoc. Companies		_		_	-
431	Other Interest Expense		_		_	1,583
	INSTRUCTION:					
	Indicate each department or service					
	function. (See					
	Instruction 01-3 General Structure of					
	Account System:					
	Uniform System Account)					
	Total Expenses	\$	5,055	\$	11,964	\$ 31,501

⁽C) Includes \$(55,248) of employee pensions and benefits that became part of the payroll overheads, which were applied to all FECO service functions' base payroll.

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ANNUAL REPORT OF <u>FIRSTENERGY SERVICE COMPANY</u>

For the Year Ended <u>December 31, 2004</u>

DEPARTMENTAL ANALYSIS OF SALARIES

ACCOUNT 920

		DEPAR	TMENTAL				NUMBER
			INCLUI	DED IN		JNTS BILLED	DEDCOMME
		TOTAL	PARENT	OTI	TO HER	NON	PERSONNEL END OF
NAME OF DEPARTMENT		AMOUNT				NON S ASSOCIATES	
Chairman	\$	110		#3300 \$	JATES 9	\$ ASSOCIATES	· 1EAR
President & CEO	Ф	2,605	1,173		1,432	Φ -	4
		2,003	1,1/3		1,432	-	4
Executive Vice President & COO		874	26		848		1
		8/4	20		848	-	- 1
Energy Delivery & Customer		1 000			1 000		2
Service		1,088	-		1,088	-	3
Region Presidents		4,670	-		4,670	-	- 20
Customer Services		49,152	-		9,152	-	- 680
Energy Delivery		37,862	-		7,862	-	349
Energy Delivery Policy		1,944	-		1,944	-	12
Transmission Initiative		233	- 1 710		233	-	3
Strategic Operations		5,233	1,713		3,520	-	49
Rates & Regulatory Affairs		18,242	-		8,242	-	- 51
Information Technology		61,861	1,288		0,573	-	634
Supply Chain		17,784	4	1	7,780	-	171
Business Development &							
Performance		5,388	163		5,225	-	- 38
FirstEnergy Telecom		2,624	-		2,624	-	- 14
Finance & Planning		858	52		806	-	- 10
Controller (A)		(7,517)	(514) ((7,003)	-	115
Treasury		3,064	148		2,916	-	- 21
Corporate Risk		2,479	108		2,371	-	. 16
Investor Relations		784	784		-	-	- 4
Investment Management		453	-		453	-	- 3
Internal Auditing		1,990	55		1,935	-	- 23
Legal		5,031	168		4,863	-	- 29
Admin Services/Corp/Real							
Estate		11,878	1,938		9,940	-	140
Claims		1,263	32		1,231	-	- 14
External Affairs		392	19		373	-	- 2
		1,071	2		1,069	-	. 8

Corporate Affairs & Community

Involvement

Governmental Affairs	1,937	1,937	-	-	11
Communications	3,302	71	3,231	-	25
Human Resources (B)	(38,476)	(2,443)	(36,033)	-	128
Total	\$ 198,179 \$	6,825	\$ 191,354 \$	-	2,580

⁽A) Includes (15,872) of payroll taxes that became part of the payroll overheads, which were applied to all FECO service functions'

base payroll.

service functions' base payroll.

⁽B) Includes \$(55,248) of employee pensions and benefits that became part of the payroll overheads, which were applied to all FECO

For the Year Ended December 31, 2004

OUTSIDE SERVICES EMPLOYED

ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.

		RELATIONSHIP "A"=	
FROM WHOM PURCHASED Legal	TYPE OF SERVICE/LARGEST INVOICE	ASSOCIATE "NA"= NON AMO ASSOCIATE	UNT
Akin Gump Strauss Hauer & Feld LLP	Legal services related to August 14 Blackout, shareholder class action lawsuit, Davis Besse case, Midwest ISO-FERC.	NA \$	12,848
Arent Fox Kintner Plotkin & Kahn	Legal services related to Froberg v. GPU Energy, Inc.	NA	215
Babst Calland Clements and Zomnir	Legal services related to Little Blue Run Matter.	NA	250
Baker & Hostetler LLP	Legal Services related to Federal Criminal Investigation.	NA	196
Baker and Lancianese Law Offices	Legal Services related to Asbestos-Related Personal Injury Litigation.	NA	394
Balch & Bingham LLP	Legal Services related to Grandfathered Agreements, August 14 Blackout.	NA	892
Booz Allen Hamilton	Legal Services related to Derivative Claim Review.	NA	1,310

Brouse McDowell	Legal Services related to Ohio Edison/WCI Steel		
	Chapter 11.	NA	255
Calfee, Halter & Griswold LLP	Legal Services related to various system wide issues.	NA	1,760
Daniel F.Sahin, P.C.	Legal Services related to various outage claims lawsuits.	NA	102
Dilworth Paxson LLP	Legal Services related to Shareholder Derivative Claim Review.	NA	1,926