ENTERGY CORP /DE/ Form 35-CERT October 31, 2005

# UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.

In the Matter of	
ENTERGY ARKANSAS, INC ENTERGY LOUISIANA, INC ENTERGY MISSISSIPPI, INC ENTERGY NEW ORLEANS,	
File No. 70-5015	CERTIFICATE
	PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC. SYSTEM ENERGY RESOURGENTERGY ARKANSAS, INCENTERGY LOUISIANA, INCENTERGY MISSISSIPPI, INCENTERGY NEW ORLEANS,  File No. 70-5889	
(Public Utility Holding Compar	•
	•

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the third quarter ended September 30, 2005 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for 2005 during the 3rd quarter are indicated below:

Net Expenditures (In Thousands)

3rd Quarter

Year-To-Date

2005 Fuel Supply Program:			
1. Gas and Oil Development			
and Production	\$ 0	\$ 0	
2. Nuclear Fuel Procurement	46,118	73,716	
3. Fuel Oil Program	14,452	3,259	
TOTAL EXPENDITURES	60,570	76,975	
Less funds derived through			
Amortization & depreciation			
Charges			
Amortization of Gas & Oil			
Development & Production Costs	0	0	
Depreciation & Other			
Amortization	0	0	
TOTAL depreciation & amortization	0	0	
Net Expenditures	60,570	76,975	
(Increase) decrease in:			
Outside financing			
System Money Pool borrowings	(40,871)	(87,827)	
TOTAL (increase)decrease			
in borrowings	(40,871)	(87,827)	
Increase (decrease) in working			
Capital	\$(19,699)	\$ 10,852	
1. Constant Oil Development and			
Gas and Oil Development and  Development and			
Production	Not Essentia	Ľ4	
	Net Expenditures (In Thousands)		
	3rd Quarter Year-To-Da		
Gas and Oil Development	-		
and Production	\$ 0		

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

As of September 30, 2003, there are no remaining proceeds at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

Net Expenditures (In Thousands)

	3rd Quarter	Year-To-Date
Sales to non-System parties:		
Natural gas	\$ 0	\$ 0
Condensate	0	0
Crude oil	0	0
TOTAL	0	0
Miscellaneous income (including		
sale of assets)	0	0
TOTAL	0	0
General and administrative		
Expense	0	0
Operating expense	0	0
Interest expense	0	0
Amortization adjustment	0	0
Net proceeds	\$ 0	\$ 0

### 2. Nuclear Fuel Procurement

Net Expenditures (In Thousands)

	3rd Quarter	Year-To-Date	
Nuclear Fuel Procurement	\$46,118	\$73,716	
	Net Expenditures (In Thousands)		
	3rd Quarter	Year-To-Date	
Activities during the period:			
Expenditures for nuclear			
Materials and processing			
Services	\$45,952	\$ 91,613	
General and administrative			
Expense	30	256	
Interest expense	136	458	
TOTAL	46,118	92,327	
Sales of nuclear materials and			
Processing services to			
System companies	0	62,038	
Net effect on inventory	\$ 46,118	\$ 30,289	
3. Fuel Oil Program			
	Net Expenditures (In Thousands)		
	3rd Quarter	Year-To-Date	
Fuel Oil Inventory	\$14,452	\$3,259	
a) Fuel Oil Inventory:			
	Barrels	Book Value	
Inventory as of:	(In Thousands)		
September 30, 2005	1,403	64,539	

June 30, 2005	1,576	50,087
March 31, 2005	2,065	61,814
December 31, 2004	1,936	61,281
September 30, 2004	2,015	61,002

### During 3rd Quarter

	-		
	Barrels	Value	
Sales price per barrel			
to System companies			
Excluding period cost:			
#2 Fuel Oil	138,009	41.22	
#6 Fuel Oil	3,065,751	33.05	

#### 4. Other Items:

a) As of September 30, 2005, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies:	In Thousands
Common Stock	\$ 20
Notes payable	34,000
TOTAL	34,020
System Money Pool	87,828
Banks	0
TOTAL	\$121,848

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the 3rd quarter of 2005, SFI was billed by Entergy Services for the following amounts:

	July	August	September	Total 3rd Qtr
Tost of sarvice charged				

Cost of service charged to Service Requests

established to track cost of functions previously performed by SFI personnel:

\$ 5,510	\$ 5,399	\$14,900	\$ 25,809
1,148	2,058	2,275	5,481
3,219	3,178	8,215	14,612
9,877	10,635	25,390	45,902
53,801	55,186	82,441	191,428
\$63,678	\$65,821	\$107,831	\$237,330
\$50,809	\$51,867	\$85,768	\$188,444
12,869	13,954	22,063	48,886
\$63,678	\$65,821	\$107,831	\$237,330
	1,148 3,219 9,877 53,801 \$63,678 \$50,809	1,148 2,058 3,219 3,178 9,877 10,635  53,801 55,186  \$63,678 \$65,821  \$50,809 \$51,867  12,869 13,954	1,148       2,058       2,275         3,219       3,178       8,215         9,877       10,635       25,390         53,801       55,186       82,441         \$63,678       \$65,821       \$107,831         \$50,809       \$51,867       \$85,768         12,869       13,954       22,063

<sup>\*</sup> Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the 3rdquarter of 2005, such Fuel Oil Program period costs were allocated 9.77% to ENTERGY ARKANSAS, INC., 50.43% to ENTERGY LOUISIANA, INC., 28.12% to ENTERGY MISSISSIPPI, INC., and 11.68% to ENTERGY NEW ORLEANS, INC.

c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the 31st of October 2005.

ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC. SYSTEM ENERGY RESOURCES, INC.

BY: /s/ Nathan E. Langston
Nathan E. Langston
Senior Vice President and
Chief Accounting Officer

SYSTEM FUELS, INC.

BY: /s/ Steven C. McNeal Steven C. McNeal Vice President and Treasurer