BAKER HUGHES INC Form 425 March 11, 2015

Halliburton and Baker Hughes
Creating a leading oilfield services company
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March 2015
Filing pursuant to Rule 425 under the
Securities Act of 1933, as amended
Deemed filed under Rule 14a-12 under the
Securities Exchange Act of 1934, as amended
Filer: Halliburton Company
Subject Company: Baker Hughes Incorporated

Commission File No.: 001-09397

The following is a roadshow presentation being used by Halliburton Company regarding its proposed merger with Baker Hugh

Safe Harbor

The statements in this presentation that are not historical statements, including statements regarding the integration of Hallibur and Baker Hughes, whether the transaction will close and the expected timing thereof and whether all required regulatory clear and approvals will be obtained, are forward-looking statements within the meaning of the federal securities laws. These statem are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual rest to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not li

to: failure to obtain the required votes of Halliburton's or Baker Hughes' stockholders; the timing to consummate the proposed transaction; the conditions to closing of the proposed transaction may not be satisfied or the closing of the proposed transaction otherwise does not occur; the risk a regulatory approval that may be required for the proposed transaction is not obtained or is obtained subject to conditions that are not anticipated; the diversion of management time on transaction-related issues; the ultiming, outcome and results of integrating the operations of Halliburton and Baker Hughes and the ultimate outcome of Halliburton Baker Hughes, including the combined company's future financial condition, results of operations, strategy and plans; expected synergies and other benefits from the proposed transaction and the ability of Halliburton to realize such synergies and other be expectations regarding regulatory approval of the transaction; results of litigation, settlements, and investigations; and other risuncertainties described in Halliburton's Form 10-K for the year ended December 31, 2014 and Baker Hughes Form 10-K for ended December 31, 2014, recent Current Reports filed by Halliburton and Baker Hughes on Form 8-K, and other Securities a Exchange Commission filings. These filings also discuss some of the important risk factors identified that may affect Halliburand Baker Hughes respective business, results of operations and financial condition. Halliburton and Baker Hughes undertake obligation to revise or update publicly any forward-looking statements for any reason.

3 Safe Harbor Participants in Solicitation Additional information

Halliburton, Baker Hughes, their respective directors and certain of their respective executive officers may be considered partic solicitation of proxies in connection with the proposed transaction. Information about the directors and executive officers of He in its Annual Report on Form 10-K for the year ended December 31, 2014, which was filed with the SEC on February 24, 2015.

for its 2014 annual meeting of stockholders, which was filed with the SEC on April 8, 2014, and its Current Reports on Form 8 on July 21, 2014 and December 9, 2014. Information about the directors and executive officers of Baker Hughes is set forth in on Form 10-K for the year ended December 31, 2014, which was filed with the SEC on February 26, 2015, its proxy statement meeting of stockholders, which was filed with the SEC on March 5, 2014, and its Current Reports on Form 8-K filed with the 2014, September 10, 2014 and December 10, 2014. These documents can be obtained free of charge from the sources indicated Additional information regarding the participants in the proxy solicitations and a description of their direct and indirect interes holdings or otherwise, are contained in the proxy statement/prospectus and other relevant materials filed with the SEC. This communication does not constitute an offer to buy or sell or the solicitation of an offer to buy or sell any securities or a so or approval. This communication relates to a proposed business combination between Halliburton and Baker Hughes. In conne proposed business combination, Halliburton has filed with the Securities and Exchange Commission (the "SEC") a registration S-4, including Amendments No. 1 and 2 thereto, and a definitive joint proxy statement/prospectus of Halliburton and Baker Hu documents related to the proposed transaction. The registration statement was declared effective by the SEC on February 17, 2 definitive proxy statement/prospectus has been mailed to stockholders of Halliburton and Baker Hughes. INVESTORS AND S HOLDERS OF HALLIBURTON AND BAKER HUGHES ARE URGED TO READ THE JOINT PROXY STATEMENT/PR REGISTRATION STATEMENT AND OTHER DOCUMENTS FILED OR THAT MAY BE FILED WITH THE SEC CARE ENTIRETY BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION. Investors and security hol of these documents and other documents filed with the SEC by Halliburton and/or Baker Hughes through the website maintain http://www.sec.gov. Copies of the documents filed with the SEC by Halliburton are available free of charge on Halliburton s http://www.halliburton.com or by contacting Halliburton s Investor Relations Department by email at investors@Halliburton. +1-281-871-2688. Copies of the documents filed with the SEC by Baker Hughes are available free of charge on Baker Hughes http://www.bakerhughes.com or by contacting Baker Hughes Investor Relations Department by email at trey.clark@bakerhughes.com alondra.oteyza@bakerhughes.com or by phone at +1-713-439-8039 or +1-713-439-8822.

Creating a leading oilfield services company
Unsurpassed breadth and depth of products and services
Nearly \$2 billion of annual cost synergies once fully integrated
Combined company well-positioned for continued superior growth, margins and returns
Accretive
to

cash flow by end of year one after close; accretive earnings per share by end of year two after close Pro forma capital structure maintains strong investment grade ratings and provides substantial flexibility Transaction consistent with our commitment to efficiency and returns Compelling combination benefitting both companies shareholders and customers worldwide

Expanded Platform for Superior Growth, Margins & Returns Comprehensive Mature Fields Capabilities

Best-in-Class
Unconventional
Solutions
Robust
Deep Water
Technology
Portfolio
Accelerating our strategy

5

6 Compelling transaction for Shareholders Premium for Baker Hughes shareholders

Receive 1.12 HAL shares and \$19.00 in cash for each share of Baker Hughes

Baker Hughes shareholders to own ~37% of the combined company

Average historical premiums*

3-year: 34.5%

5-year: 25.9% Valuation

8.1x 2014 Consensus EBITDA Estimates*

Opportunity to participate in the significantly enhanced value of the combined company

Both companies are committed to a successful integration

Combination creates a must-own stock in the sector

* -

Calculated effective November 12, 2014

Clear path to 2H 2017 integration

Operational efficiencies

R&D optimization

Administrative structure One-time integration costs estimated to be ~\$500 million (\$50 million / quarter through 2017) Extensive plans Integration costs Nearly \$2 billion of annual cost synergies North American Operational Efficiencies Administration and Organizational Efficiencies **R&D** Optimization International Operational Efficiencies Real Estate Corporate 18%

31% 23% 8% 9% 11%

Source:

Company financials.

(1)

Based on difference between Halliburton and Baker Hughes North American operating margin applied to Baker Hughes LTM 2010A

2014A

700 bps

2013A 2012A 2011A 700 bps = \$800 million / year(1) North America alone is an \$800 million annual opportunity Halliburton North American operating margin Baker Hughes North American operating margin 5% 10% 15% 20% 25% 30% 35% Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3

Halliburton offices / facilities Real Estate Logistics Security Support Services Personnel Utilization Management

Targeting \$1 billion in annual fixed cost savings Enhanced Fixed Cost Absorption 9 Baker Hughes offices / facilities

Halliburton and Baker Hughes have dedicated considerable time and resources to analyzing the combination

Sean Boland, a nationally recognized antitrust attorney, and economic experts have analyzed the proposed transaction for Halliburton

Carefully evaluated potential divestitures needed to obtain regulatory approval Halliburton has identified businesses that might be divested, if

required by regulators

Halliburton believes that divestitures required will be less than \$7.5B threshold Halliburton is confident that a combination is achievable from a regulatory standpoint 10

Anticipated divestitures will not diminish the compelling value created by the combination

The Integration Process

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Halliburton 2014 Summary
Record Revenue
and EBITDA
Generated record revenue of \$32.9 Billion and EBITDA of \$7.0 Billion
Industry leading total company revenue growth and returns for 2014
Record year for both divisions and 12 of 13 product lines

Macondo

Settlement

Reached an agreement to settle a substantial majority of the plaintiffs class claims asserted against the company

Approximately \$1.1 Billion settlement, including legal fees

BHI Acquisition

Announced a definitive agreement to acquire Baker Hughes Combination will create a bellwether oilfield services company; a stronger, more diverse organization with unsurpassed depth and breadth of services

US Rig Count Behavior Last Three Major Cycles Weeks Source: Baker Hughes Steep decline in rigs may lead to quicker recovery 13 40%

50% 60% 70%

80%

90%

100% 110%

Cycle

Cycle 2008

Cycle

Cycle

14
Navigating
The Downturn
Looking Beyond
The Cycle
Adjusting cost structure
Lowering input costs

Live within our cash flow
Focused investment in capital equipment
Maintain competitive advantages
Continue strategic initiatives
Unconventionals
Deepwater
Mature

Fields

Two-Pronged Strategy